

CARNICOM INSTITUTE LEGACY PROJECT

A Release of Internal Original Research Documents

Authored
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Chemistry Vol XVI

MICRO - PERFORATED SHEETS

120
SHEETS
FEUILLES

3 SUBJECT COLLEGE RULED
NOTEBOOK
CAHIER DE NOTES
À 3 SUJETS LIGNES MOYENNES

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Chemistry - Lab Notes

Aug 2016

Vol XVI

Aug 18 2016 Priest Lake, Idaho

On the lake for the next two weeks. Many projects as usual. Let's start w/ the vapor pressure regression model.

We have a model for molecular wt:

$$MW^* \approx \ln(tr) + \frac{6.265E-3T}{.069} + 1.506$$

$$tr \approx e^{(.069MW^* - 6.265E-3T - 1.506)}$$

T in °C
MW in gms/mole
tr in minutes

Hayes Sp D Column.

$$n \approx 35$$

$$O_S = 0.29$$

The good news is that this is also a self improving model.

The model is used to predict the next outliers and unknowns.

Once confirmed, the additional species are added to and improve the model further.

$$\ln(tr) \approx C_1 \cdot T + C_2 \cdot MW + C_0$$

$$tr \approx e^{(C_1 T + C_2 \cdot MW + C_0)} \quad \text{or} \quad tr = e_{mw}^{(C_1 T + C_2 VP + C_0)}$$

Before creating a vapor pressure model, we should continue to improve the molecular weight model.

New species:

Species	T	MW	Coef	tr	ln(tr)
Propane	80°	44.1	1	4.12	
Propane	80°	42.1	1	5.12	
Butane	80°	58.12	1	9.57	
Propane	150°	44.1	1	1.24	
Propane	150°	42.1	1	1.36	
Ethane	150°	30.07	1	0.70	

Let's make some predictions for 220°C

$$tr^* = e^{(.069MW^* - 6.265E-3T - 1.506)}$$

Let $T = 220^\circ C$

Propane 44.10
Propene 42.08

$tr^* = 1.17$ Meas 1.24
 $tr^* = 1.02$ Meas 1.36

The double bond Contra indicates.
No selection for this yet.

Revise the model to eliminate data points
23 & 24.

$$MW^* = \frac{1}{C_2} (\ln(tr) - C_1 T - C_3)$$

Revised Model w/ 23 & 24 removed:

$$C_1 = -6.201E-3$$

$$C_2 = .071$$

$$C_3 = -1.504$$

$$\sigma_s^2 = 0.29$$

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Therefore the adjusted Molecular Wgt Model is now:

$$MW^* = \ln(t_r) + \frac{6.201E-3T + 1.584}{.071}$$

$$t_r^* = e^{(.071 MW^* - 6.201E-3T - 1.584)}$$

$$\text{and } \sigma_s^2 = 0.29$$

Vapor Pressure Data

p 6-66 CRC

Species	T	VP	Corr	tr	ln(tr)
Propane	1 80°C	-42.3		4.25	1.45✓
	2 80°C	-42.3		3.79	1.33✓
	3 80°C	-42.3		3.56	1.27✓
	4 80°C	-42.3		4.1	1.41✓
	5 150°C	-42.3		1.1	.095✓
	6 220°C	-42.3		1.24	.039✓
	7 150°	-42.3		1.19	.171✓
Butane	8 80	-.8		11.5	2.44✓
	9 80	-.8		10	2.30✓
<u>NO</u>	10 150			? 2.348	-
	11 220	-.8		2.19	.782✓
	12 150	-.8		4.42	1.485✓
	13 80	-.8		9.4	2.24✓
	14 150				
Propane	15 150°	-47.9		1.78	.578✓
	16 150	-47.9		2.34	.851✓
Ethane	17 150°	-88.8		0.70	-.357
	18 80	-88.8		1.36	.307✓
	19 220°	-88.8		0.48	-.728✓
CO ₂	20 220°C	-78.6		0.04	-.174
	21 80°	-78.6		1.73	.540
CO	22 220°	-191.7			1.452
				4.27	

Found major omission in entry of data
for the VP model. Now corrected.

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We apparently want VP @ 0°C @ 100 kPa

This is on p 6-66 of CRC Handbook

Dipole moment (Polarity) in MPD might be next

This is on p 9-44 CRC Handbook.

Corrected
Coefficients

For $n=20$ model results are

$$\begin{aligned} -7.77E-3 & C_1 = \cancel{9.58E-3} \\ +4.682E-3 & C_2 = \cancel{2.842E-3} \\ +2.168 & C_3 = 2.139 \end{aligned} \quad \text{and } \sigma_s = .497$$

This means that we now have 2 different methods
of predicting the tr , MW or vapor pressure.
Our model here is

$$VP^* \approx \ln(tr) + \frac{7.77E-3T - 2.168}{\cancel{2.842E-3} + 4.682E-3}$$

May

n

$$tr \approx e^{\frac{(4.682E-3 \cdot VP - 7.77E-3 \cdot T + 2.168)}{(\cancel{2.842E-3} \cdot VP - \cancel{9.58E-3} \cdot T + \cancel{2.139})}}$$

And we can weight our final solution by the variance.

$$g \quad tr_{combined} = \frac{1}{\sqrt{\sigma_{MW}^2 + \sigma_{VP}^2}} \left(\sigma_{MW}^{-1/2} \cdot tr_{MW} + \sigma_{VP}^{-1/2} \cdot tr_{VP} \right)$$

$$\ln(tr) = \cancel{2.842E-3}VP - \cancel{9.58E-3}T - \cancel{2.139}$$

$$tr = e^{(\cancel{2.842E-3}VP - \cancel{9.58E-3}T - \cancel{2.139})}$$

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Vapor Pressure Data (cont)

Let's put this into practice between

Propane w/ CEC Hair 80°C

Propane

$\frac{1}{2}$ 3.45

2.01

* Butane, & CO₂

(0.29)

(0.497)

Actual

X _{wgt}		MW	VP	$t_{r,mw}$	$t_{r,VP}$	X	
3.20	Propane	44.10	-42.3	2.82	3.85	3.06	4.12
2.93	Propane	42.08	-47.9	2.45	3.75	2.80	5.12
6.40	Butane	58.12	-0.8	1.41	4.68	6.17	9.57
2.96	CO ₂	44.01	-78.6	2.80	3.25	2.93	1.61
1.35	CO	28.01	-191.7	1.02	1.91		

$$t_{r,mw}^* = e^{(.069 MW^* - 6.265E-3T - 1.506)}$$

$$t_{r,VP}^* = e^{(4.682E-3VP - 7.77E-3T + 2.168)}$$

$$(2.842E-3VP - 9.35E-3T + 2.139)$$

Predict @ 80°C

Something still seems wrong w/ this.

VP model does not look good @ all.

Something is wrong w/ the VP model.

We have a major flaw in the model.

The higher the vapor pressure, the more slowly it elutes. The lower the pressure, the more quickly it elutes.

Which is correct, but obviously polar molecules are behaving entirely differently.

Also alkenes are behaving entirely different from alkanes.

These differences are causing a lot of problems in the model.

Double & triple bonds are increasing the time, not decreasing it.
e.g. alkenes, alkynes.

Is our term for Vapor Pressure by its Polarity?

Species	VP	Polarity Molarity	Polarity VP. Molarity	
Propane	-42.3	.084	-3.55	4
Propene	-47.9	-3.77 NO!	-151.84	1
Butane	-.8	.132	-.196	5
CO ₂	-78.6	0	0	6
CO	-191.7	.11	-21.09	2
Butene	-21.09	.503	-10.6	3

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Ok, our model has a problem.

It seems to me our model should be of the form

$$\ln(tr) = C_1 \cdot MW + C_2 \cdot VP + C_3 \cdot DP + C_4 T + C_5$$

However predictive capability has to be equal to

$$\ln(tr) = C_1 \cdot \text{Single Variable} + C_0$$

$$\ln(tr) = C_1 \cdot T + C_2 \cdot \text{Single Variable} + C_3$$

You theory is that the ^{average} of individual regression should get you closer to the truth, especially when weighted by the variance.

But VP seems to introduce some real problem.

1. Molecular Weight
2. Vapour Pressure
3. Polarity (no of bonds)

I think that the first stage is to determine if the model has any theoretical validity.

We can do this by comparing GC data w actual physical known values.

BP		Species	C ₁ MW	C ₂ VP	C ₃ DP	C ₄ T	C ₅ I	t _r	ln(t _r)
-44	1	Propane	-44.10	-42.3	.084	80	1	3.47	1.24
-1	2	Butane	-58.12	-.8	.132	80	1	9.30	2.23
-1	3	Butane	-58.12	-.8	.132	80	1	9.64	2.26
-44	4	Propane	-44.10	-42.3	.084	80	1	3.56	1.27
-88	5	CO ₂	-44.01	-78.6	0	80	1	1.62	0.48
-88	6	CO ₂	-44.01	-78.6	0	60	1	2.60	0.96
-88	7	CO ₂	-44.01	-78.6	0	100	1	1.19	0.17
-88	8	CO ₂	-44.01	-78.6	0	120	1	0.94	-0.06
	9	H ₂	-2	-252.8	0	40		0.28	-1.27
	10	O ₂	-32	-183.1	0	40		0.39	-0.94
	11	N ₂	-28	-195.9	0	40		0.39	-0.94
	12	CH ₄	-32	-183.1	0	120		0.36	-1.02
	13	N ₂	-28	-195.9	0	120		0.36	-1.02
-88	14	CO ₂	-44.01	-78.6	0	40		3.93	1.37
-88	15	CO ₂	-44.01	-78.6	0	60		2.57	0.94
-44	16	Propane	-44.10	-42.3	.084	80		4.25	1.45
-44	17	Propane	-44.10	-42.3	.084	80		3.79	1.33
-1	18	Butane	-58.12	-.8	.132	80		9.40	2.24
	19	Ethane	-30.07	-88.8	0	80		1.33	0.28
	20	CO	-28.01	-191.7	.11	80		4.27	1.45
-44	21	Propane	-44.10	-42.3	.084	80		4.0	1.39
-1	22	Butane	-58.1	-.8	.132	80		10	2.30
	23	Butene	-56.1	117.2	.503	80		13.03	2.57
				-6.6					

check
this
revised

BP	Species	MW	VP	DP	T	I	tr	ln(tr)
		42.06	41.9					
-44	24 Propane	44.10	-42.3	.366	150	✓	1.78	0.58 ✓
-44	25 Propane	44.10	-42.3	.084	150	✓	1.88	0.63 ✓
-88	26 Ethane	30.07	-88.8	0	220	✓	0.40	-0.73 ✓
-44	27 CO ₂	44.01	-78.6	0	220	✓	0.04	-1.17 ✓
-44	28 Propane	44.10	-42.3	.084	220	✓	1.84	+0.04 ✓
-1	29 Propane	42.08	-47.9	.366	220	✓	1.37	-0.31 ✓
-1	30 Butane	58.12	-0.8	.132	220	✓	2.19	0.78 ✓
	31 Butane	56.1	-6.6/17.2	.503	220	✓	2.79	1.03
	32 Propane	42.08	-47.9	.366	80	✓	5.12	1.63
	33 Ethane	30.07	-88.8	0	80	✓	1.36	.31
-88	34 CO ₂	44.01	-78.6	0	80	✓	1.61	.48
-44	35 Propane	44.10	-42.3	.084	80	✓	4.12	1.42
-1	36 Butane	58.12	-0.8	.132	80	✓	9.57	2.26

You had an error of the error determination

$$\sigma_s^2 = 0.225 \text{ (Very good!)}$$

$$\sigma_s^2 = .354 \quad n = 36$$

$$(\sigma_s^2 = 0.58)$$

The model is:

$$\ln(tr) = .04 MW + 5.583E-3 VP + 1.06 DP - 8.677E-3 T + 0.242$$

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I now have the means to create separate models for MW, VP, & DP
Let's start w/ the MW model.

We can simply remove columns from the regression matrix, [B]

$$\begin{bmatrix} \text{MW} & \text{VP} & \text{DP} & T & 1 \end{bmatrix} \begin{bmatrix} \end{bmatrix}$$

$$\text{MW: } \ln(tr) = .076 \text{MW} - 7.052 \text{E-}3T - 1.743$$

$$\sigma^2 = 0.48 \quad \frac{1}{\sigma^2} = 2.08 \quad \sigma = .69$$

$$tr_{\text{MW}} = e^{(.076 \text{MW} - 7.052 \text{E-}3T - 1.743)}$$

Best regression

$$\text{VP: } \ln(tr) = .012 \text{VP} - 8.931 \text{E-}3T + 2.488$$

$$\sigma^2 = 0.365 \quad \frac{1}{\sigma^2} = 2.74 \quad \sigma = .60$$

$$tr_{\text{VP}} = e^{(.012 \text{VP} - 8.931 \text{E-}3T + 2.488)}$$

$$\text{DP: } \ln(tr) = 4.414 \text{DP} - 7.545 \text{E-}3T + 1.102$$

$$\sigma^2 = 1.004 \quad \frac{1}{\sigma^2} = 1.00 \quad \sigma = 1.00$$

$$tr_{\text{DP}} = e^{(4.414 \text{DP} - 7.545 \text{E-}3T + 1.102)}$$

In Casio Spreadsheet, the weighted mean is:

$$(N=) \frac{L \times F + M \times G + N \times H}{L + M + N}$$

We have simulated a complete mystery substance @ 80°C

$$t_r \approx 3.0 \text{ min}$$

$$\text{Therefore } MW \approx 45$$

$$\text{Vapor Pressure} \approx -55$$

$$\text{Polarity} \approx 0.13$$

$$t_r \approx 3.02$$

Propane or CO₂ appear to be candidates.

$$\text{Propane } (45 - 44.1)^2 + (55 - 42.3)^2 + (.13 - .094)^2 = 162.10$$

$$\text{CO}_2 (45 - 44.01)^2 + (55 - 78.6)^2 + (.13 - 0)^2 = 558.0$$

Therefore the most likely material is propane.

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Let's pick another.

Assume $t_r = 5.3 \text{ min.}$ $T = 120^\circ\text{C}$

Our mystery material has a

$$MW \approx 56$$

$$\text{Vapor Pressure} \approx +20$$

$$\text{Polarity} \approx +0.33$$

Our closest candidate appears to be butane:

$$MW = 58$$

$$VP = -1.8$$

$$\text{Polarity} = 0.13$$

It actually looks pretty smart.

We can start looking @ unknowns for real.

Not only that, the model is self improving.

Let's work w/ H₂ @ 150°C

We have a $t_r = 1.24$ & $t_r = 1.36$ @ 150°C

$t_r = 1.24$:

Estimated MW = 40 VP = -80 Polarity = .05

$t_r = 1.36$

Estimated MW = 41 VP = -70 Polarity = .08

Candidates:

CO ₂	44	-79	0
Propane	44	-42	.08
Propene	42	-40	.37

CO₂ & Propane are the most likely candidates
Probability Distribution can be used to weight
the deviation

One molecule should be slightly more polar than
the other. Therefore 1st peak is more likely CO₂
& 2nd peak is more likely propane.

Now let's go to 80°C Two very definite peaks

	$t_r = 4.12$	$t_r = 5.12$
MW*	49	52
VP	-30	-12
Polarity	0.21	0.26

Still Vole	CO ₂	Propane
Could be	Propane	Propene

80° Column run & meet me accounts
for a 150 run.

So it should be weighted accordingly also

Look to CO₂ peak

t_r = 1.61 T = 80°C

Actual

MW* ≈ 37

44

VP* ≈ -110

-78

Polarity = 0

0

Then tell you the peak @ 1.61 is CO₂
The peak @ 4.12 is propane
peak @ 5.12 is propene
CO₂ Propane

MW VP VP

Measured

Actual

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Actual

	Actual MW	80° Calc MW	Actual VP	80° Calc MW	Actual DP	80° Calc MW
CO ₂	+44 49	37	-78 102.4	-78	0	0
Propane	+44 25	49	-42 14	-30	+0.08 0.069	0.21
Propene	+42 100	52	-48 72.96	-12	+0.37 0.121	0.26

1

There is some normality at request here along w/ the probability distribution, to compare.

So what you will do is take one category @ a time.
Eg MW. Use lowest temperature possible
to read @ $t_r = 1.61$ 80°C

Let estimate MW = 37

Now, what are the candidates

- 2 CO₂ = 44 37 + We all will have 3 deviation.
2 Propane 44 57 Assume max deviation represents
1 Propane 42 5 80° of value.

then you need your math model.

but you can use Sigma

~~$\sigma = 1.55$~~ Eg $\bar{x}_{diff} = 6.33$

$\bar{x} = 43.33$

Now we estimate VP
we calculate -110

1	CO ₂	-78	40 32
3	Propane	-42	68
2	Propene	-48	62

Now estimate DP
we calculate 0

①	CO ₂	0
②	Propane	.08
③	Propene	.37

$$\begin{aligned} \text{So } \sum \text{CO}_2 &= 2 + 1 + 1 = 4 \\ \sum \text{Propane} &= 2 + 3 + 2 = 7 \\ \sum \text{Propene} &= 1 + 2 + 3 = 6 \end{aligned}$$

Therefore CO₂ wins. The lowest no. wins.

We therefore tentatively identify Peak @ 1.615
@ 80° C for human like as CO₂

Based solely on my model vs actual
properties of all candidates.

4th step through each peak in the graph.
 Eg peak @ 4.12 @ 0°C

the estimate

$$MW^* = 49$$

$$VP = -30$$

$$polarity = 0.21$$

Propane Δ

$$5 \text{ (1)}$$

$$12 \text{ (1)}$$

$$.13 \text{ (1)}$$

Propane Δ

$$7 \text{ (2)}$$

$$+218 \text{ (2)}$$

$$.14 \text{ (2)}$$

Choices are Propane or Propene

$$\Sigma \text{ Propane} = 1 + 1 + 1 = 3$$

$$\Sigma \text{ Propene} = 2 + 2 + 2 = 6$$

Winner

So now we have peak @ 1.61 & 4.12

tentatively identified @ CO_2 Propane

Now to $t_r = 9.57 \text{ min}$

$$MW^* = 60$$

$$VP \approx +40$$

$$polarity = 0.40$$

only candidates are Butene & Butane

Butene Δ

$$2 \text{ (1)}$$

$$39 \text{ (1)}$$

$$.27 \text{ (2)}$$

Butene Δ

$$4 \text{ (2)}$$

$$77 \text{ (2)}$$

$$.10 \text{ (1)}$$

$$\Sigma = 4$$

$$\Sigma = 5$$

Winner is Butane

We can also look @ Ethane.

Notice we are taking a complete unknown and guessing it.

Let's work on the Ethane & CO₂ peak. 80°C

Ethane prospect: $t_r = 1.36$

CO₂ prospect $t_r = 1.61$

Estimated Properties

MW = 34

VP = -122

DP = -104

Concentration

is a factor here
for 1.61

MW = 37

VP = -110

DP = 0

1.36 Compared to CO₂ & Ethane

Concentration speaks
highly of CO₂ here

CO₂ Actual

MW 44 (2)

VP -79 (2)

DP 0 (0)

$\Sigma = 4$

Ethane Actual

30 (1)

-89 (1)

0 (0)

$\Sigma = 2$

Ethane Wins

Good

1.36 is Ethane

$t_r = 1.61$ Compared to CO_2 & Ethane

	CO_2		Ethane
MW	44		30
VP	31.2		21.1
DP	0		0

Ethane wins again by one point.
Concentration & elements says it's CO_2 .

Now we transition to $150^\circ C$ hair plot.

	$t_r = 1.84$	Butane	Propene
MW \approx	45	58	42
VP \approx	-45	-1.8	-48
DP \approx	+1.15	.132	.37

Candidates Propane, but you have already identified Propane. This strongly suggests propane.

$150^\circ C$ is not working well.

In this case Butane is not at all winning, which is weird. This shows the weakness of any $150^\circ C$ when you have the option of $80^\circ C$. The lower the temperature the better.

This is somewhat of a cheat to point to propane or propene when it should be butane.

Aug 19 2016

Driest Lake

We are making good progress in developing predictive capability with GC. It is working with sufficient reliability to be of value. The CASIO handles it well.

The one quirk as far as that data for a 150°C chart, presumed to be butane, did not match butane well at all, but did match propane or propene very well. But, this is very confusing.

Let's review the data for butane @ 150°C

Another advantage is that the model is self improving.

The peculiar item is that the model also predicted propane and propene very well also. This does not exactly make sense.

Well, guess what? You have no data in the system for butane @ 150°C. This is contributing to the problem.

This is a great example of the value of a self improving model.

Save For Data Addition

Data addition Aug 19 2016

	Species	MW	VP	DP	T	I	ϵ	$\ln(\epsilon)$
-1	37	Butane	58.12	-0.8	.132	150	1.9	0.69
	38	Butene	56.1	(-6.6/17.2)	.503	150	2.65	0.97
		Predicted MW	48			vs forming	45	
		VP	-41				-45	
		DP	= 0.15				.15	

Candidates are -
 so molecular wt is a little higher
 vapor pressure is a little lower
 DP is the same

	Actual	Data					
MW	Butane	Butane	Δ	Propene	Δ		
VP	MW	58	10 (2)	42	6 (1)		
DP	VP	-0.8	40 (2)	-48	1 (1)		
	DP	.132	.02 (1)	0.37	.22 (2)		
			$\Sigma = (5)$		$\Sigma = (4)$		

Propene still does win but it is a little better
 and it does not win by a whole lot
 Interesting that the dipole moment is the only winner.

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Adjusted Model Results w/ Butane @ 150°C added

$$n=37: \quad \sigma^2 = 0.234$$

$$C_1 = .035$$

$$C_2 = 5.99E-3$$

$$C_3 = 1.082$$

$$C_4 = -8.95E-3$$

$$C_5 = 0.466$$

Now for individual regressions

MW:

$$tr_{MW}^* = e^{(.073 MW - 7.303E-3 T + 1.625)}$$

$$\sigma_{MW}^2 = 0.334$$

VP:

$$tr_{MW}^* = e^{(.012 VP - 9.075E-3 T + 2.482)}$$

$$\sigma_{VP}^2 = 0.271$$

DP:

$$tr_{DP}^* = e^{(4.414 DP - 7.524E-3 T + 1.102)}$$

$$\sigma_{DP}^2 = 0.713$$

Now back to butane predictions @ 150°C
We do get the same results. The results are
close ($E_{\text{Rank}} = 4$ vs 5) but propane is
still the winner.

I suspect the answer to the dilemma is
over representation in the 80 degree range
& under representation in the 150 degree range.
Only time and additional data will improve
this situation.

80° data: 18 data points
150° data: 3 data points
that pretty much explains it.

OK, let's move on. Next peak on bar @ 150°C.
 $t_r = 2.42$ Recall that MW was too
low for butane.
Prediction Err on the high side.
MW = 50
VP = -19
DP = .21

Candidates
Butene
MW = 56.1
VP = ~~117.2~~
DP = .503

Nothing else can fit so
butene should be added
as a data point for
150°C. Self improvement.

Everything is acceptable here
except for vapor pressure
is way off.

Let now add butene as an additional data point @ 150°C and recreate the model.

Adjusted Model $n=38$ $\sigma_s^2 = .265$

$$C_1 = 0.043$$

$$C_2 = 4.501E-3$$

$$C_3 = .731$$

$$C_4 = -8.763E-3$$

$$C_5 = .034$$

$$\sigma_{MW}^2 = .328 \text{ MW: } (.073 \text{ MW} - 7.462E-3T - 1.588)$$

$$t_{MW}^* = e$$

$$\sigma_s^2 = .319 \text{ VP: } (.011 \text{ VP} - 9.101E-3T + 2.381)$$

$$t_{VP}^* = e$$

$$\sigma_s^2 = .726 \text{ DP: } (3.857 \text{ DP} - 7.438E-3T + 1.125)$$

$$t_{DP}^* = e$$

Now let's go back to Butane & Butene and see how they were affected.

Butane: $t_r = 1.9$

Now Butane becomes MW = 46 vs Actual 58
 $VP = -35$ vs Actual -1.8
 $DP = +0.17$ vs Actual .132

Butene

Butene becomes ($t_r = 2.65$) vs Actual
 $MW = 50$ vs Actual 56
 $VP = -5$ vs Actual 117.2
 $DP = +.25$ vs Actual .50

Candidates are propane, butane, & butene.

Butene is closest for DP

	MW	VP	DP	ERRORS
Propane	① 44 (6)	-42 (8)	0.08 (.17)	= 1 + 2 + 2 = 5
Butane	② 58 (8)	-1.8 (5)	0.13 (.12)	= 2 + 1 + 1 = 4
Butene	① 56 (6)	117 (3)	0.50 (.25)	= 1 + 3 + 3 = 7

No! -6.4

Butane is the winner, but the actual answer is butene. So it is getting better but it is still pretty short. We continue to need more representation of data @ 150°C but you are in the neighborhood.

lets go to the next peak, which truly is
predictive.

$$t_r = 3.50$$

$$MW = 55$$

$$VP = +25$$

$$DP = .33$$

We are that MW is pushing into new territory,
so we anticipate something new, like pentane!
Benzene has an anomalous high VP. Somewhat
out of character. Benzene ketone then is the
first positive vapor pressure. Also the polarity
is getting higher. Lets look @ pentane

	MW	VP	DP
C_5H_{12} Pentane	72	35.7	.13
C_5H_{10} Pentene	70	29.6	0.5

VP is p 6-66
DP is p 9-44

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*

Propene VP is -47.9 !!!
Not -42.3 This should be fixed.

Butene is -6.6, not 117.2!
Fix it !!

Fix
this !!!

Butene VP is -0.8 OK This was a big deal.

It is why we had a problem

I think we add new data

	Species	MW	VP	DP	T	I	t _r	ln(t _r)
39	Pentane	72	35.7	.13	180	1	3.58	1.28
40	Pentene	70	29.6	.5	180	1	4.66	1.54
add { 41	Pentane	72	35.7	.13	220	1	3.4	1.22
	Hypothetical:							
Collier 42	Hexane	86	68	0.00	220	1	7.5 min	2.01

Choose t_r as $0.5(9.73 + 4.66) = 7.20$ w/ model projected to 7.5 min.

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Model No 5
Use This for now

The adjusted model ($n=40$) is now

$$C_1 \quad 2.705E-3 \quad \sigma_s^2 = .205$$

$$C_2 \quad .012$$

$$C_3 \quad 1.247$$

$$C_4 \quad -9.57E-3$$

$$C_5 \quad 2.328$$

This now represents an improvement w/ the error removed.

$$MW: \quad (.064 MW - 7.513E-3T - 1.258)$$

$$tr_{MW}^* = e$$

$$\sigma_{MW}^2 = .355$$

$$VP: \quad (.014 VP - 8.863E-3T + 2.64)$$

$$tr_{VP}^* = e$$

$$\sigma_{VP}^2 = .234$$

$$DP: \quad (3.671 DP - 7.136E-3T + 1.123)$$

$$tr_{DP}^* = e$$

$$\sigma_{DP}^2 = .707$$

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OK, we now have a new model that fixes an important VP error and adds CS data.

Let's go back to butane & butene

Butane: $tr = 1.9$

Fair	Predicted	vs	Actual
	MW 41		58
	VP -41		-1.8
	DP .16		.13

Butene: $tr = 2.65$

very good!

	vs	Actual
MW 53		56
VP -25		-6.6
DP .26		.50

Now Pentane $tr = 3.56$

Still low.
This is much closer to Butene

	vs	Actual
MW = 57		72
VP = -4		35.7
DP = .33		.13

Now Pentene $tr = 4.66$ vs actual

Very good.

	vs	Actual
MW = 61		70
VP = +16		29.6
DP = +.41		+1.5

OK, the model is now behaving quite decently up through pentene. Some weaknesses in butane & pentane.

Now, for kick, let us predict the last peak on Hain 220°C.

$t_r = 328$

MW = 64

VP = +35

OP = +.44

A Pentane

8 72 (2)

1 36 (1)

.81 .13 (2)

Σ Rank 5

A Pentene

6 70 (1)

5 30 (2)

.06 .5 (1)

Σ Rank 4

Best estimate is Pentene

Which matches expectation perfectly.

You now have a successful model.

You have really done quite well. You also see that C₅ may be about the limit of the system.

So a question is, how do you deal w/ aromatics now? How do you determine the limit of the system? How do you determine the capability of liquids vs gases? You certainly see how it excels w/ gases but how would it work w/ liquids?

Can you not use your regression in reverse so that you can estimate t_r based upon knowledge of physicochemical properties?

Guess what! you can use the full original model!

$$\ln(t_r) = 2.705E-3 MW + 0.012 VP + 1.247 DP - 9.57E-3 T + 2.328$$

So it is quite simple to estimate t_r .

Let's use water @ $T = 150^\circ C$

H_2O :

MW = 18

$\ln(t_r) = 4.44$

6-66 VP = 99.6

$t_r = 85.1 \text{ min.}$

9-44 DP = 1.85

I do not think this is the case?

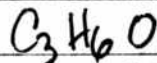
Now use $T = 220^\circ C$

I am not sure.

$\ln(t_r) = 43.5 \text{ min.}$

What about acetone?

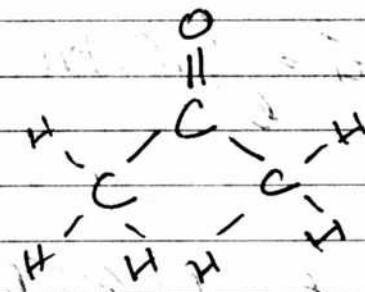
@ $220^\circ C$



MW = 58

VP = 55.7

DP = 2.88



Acetone is throwing a real cog into the model.

Polarity is having a huge effect here.

Do Not Use This Model Yet
This is Model #6. Remove it.

I would like to add acetone to the model to see how it behaves...

	Species	MW	VP	DP	T	1	to	1n (tr)
41	Acetone	58	55.7	2.00	220	1	26.49	3.28

Surprisingly, σ is now even lower.

General model is now:

$$C_1 \quad 4.739E-3 \quad \sigma_1^2 = .204$$

$$C_2 \quad .012$$

$$C_3 \quad .781$$

$$C_4 \quad -9.374E-3$$

$$C_5 \quad 2.275$$

$$\text{MW: } tr^* = (.067 \text{MW} - 5.712E-3T - 1.501) \quad \sigma_{\text{MW}}^2 = .48$$

$$\text{VP: } tr^* = (.014 \text{VP} - 7.753E-3T + 2.605) \quad \sigma_{\text{VP}}^2 = .43$$

$$\text{DP: } tr^* = (.405 \text{DP} - 5.54E-3T + 1.209) \quad \sigma_{\text{DP}}^2 = .819$$

Use Casio Spreadsheet Model GCS

Hold to $N=40$ @ this time.

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Now predict acetone w/ the adj. model $n=41$

		Actual
$Er = 26.49$		
MW = 90	VS	58
VP = 170		56
DP = 2.35		2.88

So the addition of acetone obviously throws a huge cog into the system.

The general model is

$$\ln(tr) = 4.739E-3 MW + .012 VP + .781 DP - 9.374E-3 T + 2.275$$

for acetone

$$\ln(tr) = 3.40$$

$$tr = 30.12 \quad \text{quite good actually.}$$

What does the general model for water say? @ $T=180^\circ$

$$\ln(tr) = 3.59 \quad tr = 36.4 m @ 180^\circ$$

$$MW = 18$$

$$VP = 99.6$$

$$DP = 1.85$$

$$tr @ 220^\circ = 18.9 m @ 220$$

I think we need to hold off on this model until more experimental vapour pressure data is evaluated.

To now, hold to the non-polar model tested thru to pentene.

High Polarity seems to show the model into disarray.

High polarity seems to be anything greater than 0.5.

This seems to be as far as you can go right now.

Question concerns

1. $C > 5$

2. Polar substances

What are the limits of the system and why?

Aug 20 2016 Priest Lake

We are now engaged in general gas chromatography study.
Our main book is by Schupp. We found our
response table w, have been looking for.

To get a weight factor, you solve

$$\frac{\text{Molecular Weight of Compound}}{\text{Thermal response of Compound}} = \frac{W_1}{Th_1}$$

but to compare internally you need to solve

$$\frac{W_1}{Th_1}$$

$$\frac{W_2}{Th_2}$$

since everything is compared to
benzene as the standard
to develop the table to begin
with.

Let's test the idea:

Water to benzene:

$$\frac{18/33}{70/100} = .70 \quad \text{but water is listed as } 0.55 \text{ to benzene}$$

So this idea DID NOT WORK! Why?

Let's try

First of all, there is a difference in the
tabular values for the thermal response of water.

One source (Schupp book) has 21 listed

Another source (ESS Table) has 33 listed

If you used 21 for water you get

$$\frac{18/21}{70/100} = 1.10$$

$$\frac{18/21}{70/100}$$

Now I see why! Benzene weight factor is not 100, it is 78

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OK, I think I have determined the nature of the problem.

The issue is that the thermal response factor of 100 has been adopted for benzene, BUT NOT THE WEIGHT FACTOR!

The weight factor for benzene is 0.78 - why?

Because $(78 \text{ gms/mole}) / 100$ (assumed thermal response)
= 0.78!!! This is actually our reference.

So water to benzene weight ratio =

$$\frac{18/21}{.78} = 1.10!! \text{ Correct.}$$

Now you have made considerable progress. It would be very helpful if you do not lose the Ess table. It is invaluable for analytical work.

It seems to me that the thermal response for weight factor itself) and the dipole moments may actually be the key factors that affect how a compound behaves in a TCD GC column.

	MW	TR	DP	X
Let's look @ Propane	44	64.5	.084	238.4
Propene	42	64.5	.366	991.5
Butane	58	85	.132	650.8
Butene	56	82	.503	2309.8

The needs to be a separation.

	MW	DP	X
Propane	44	.084	3.70 ①
Propene	42	.366	15.37 ③
Butane	58	.132	7.66 ②
Butene	56	.503	28.17 ④

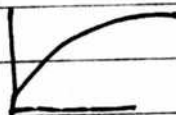
Also not correct.

Maybe thermal response + polarity?

Problem is that for an unknown compound you are not going to have the thermal response available. So that is no good.

It seems like polarity is really important but as it is it seems the model too strong. Therefore it almost seems like we need to dampen the effect of it, eg VOP instead of DP.

this would cause



which is a good effect.

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Your proposed model is now of the form

$$\ln(tr) = C_1 MW + C_2 VP + C_3 DP^{1/3} + C_4 T + C_5$$

This is possible to do.

Let's try this. It should improve matters.

	DP	DP ^{1/3}
Propane	.084	.438
Propene	.366	.715
Butane	.132	.510
Butene	.503	.795
CO	.11	.479
Pentane	.13	.507
Pentene	.5	.794

The idea has worked perfectly.

You have dramatically reduced the error in the model.

The σ_s^2 used to be ~~.20~~ .205

Now it is

.161

Hold to this Model for Low Polarity

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Our current model (combined) through pentene is now

$$\ln(t_r) = 4.864E-3 MW + 9.435E-3 VP + 1.235 DP^{1/3} - 9.533E-3 T + 1.809$$

$$\text{and } \sigma_s^2 = 0.161$$

$$n \quad t_r = e^{(C_1 MW + C_2 VP + C_3 DP^{1/3} + C_4 T + C_5)}$$

Same MW: $t_r^* = \frac{(.064 MW - 7.513E-3 T - 1.258)}{e} \quad \sigma_{MW}^2 = .355$

same VP: $t_r^* = \frac{(.014 VP - 8.863E-3 T + 2.64)}{e} \quad \sigma_{VP}^2 = .234$

DP^{1/3}: $t_r^* = \frac{(2.738 DP^{1/3} - 8.022E-3 T + .758)}{e} \quad \sigma_{DP^{1/3}}^2 = .421$

Now let's repppy to Propane & Dea Propane

Propane: $t_r @ 80^\circ C = 4.12 \text{ m}$ Hair Sample

3 vs 6 propane WINS! predict MW = 51 Δ VP = -35 Δ DP = .11 Δ

propane vs actual (1) 44 (7) (1) - 42 (7) (1) .00 .03 excellent
propane (2) 42 (9) (2) - 48 (13) (2) .37 (26)

Propane: $t_r @ 80^\circ C = 5.12 \text{ m}$

predict MW = 55 Δ VP = -21 Δ DP = .17 Δ

propane vs actual 42 (13) (2) - 48 21 (2) .37 .20 (2) $E=4$
propane 44 (11) (1) - 42 21 (1) .00 .09 (1) $E=3$

The model did not successfully identify propane but it did correctly identify gurgane. But you can see it is close.

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The model is doing much better now.
The error has zeroed in considerably and you
can definitely zero in on the target
compounds.

Let's look @ CO:
 $t_r = 4.27 @ 80^\circ C$

Predicted properties are

	MW Δ	VP Δ	DP Δ			
	51	-35	.12			
Actual	28	-192	.11	.04	①	$\Sigma = 5$
Propane	44	-42	.08	.04	②	$\Sigma = 4$

So it does not identify CO correctly but it
is trying. It appears that the polarity
should be given more weight than it is.

We believe the weight factor should now be

~~| | | |
|----|---|-----------------|
| MW | 2 | 2 |
| VP | 1 | 0 ² |
| DP | 3 | 10 ² |~~

and this has been
incorporated into the
spreadsheet.

This means that you
must key this into
the ranky system.

I think
that
these
weights
should
still hold.

I don't
do this
yet.

This means that you must adjust the ranks to:

$$\text{CO: } \frac{2(2) + 1(2) + 3(1)}{6} = 1.5$$

$$\text{Propane } \frac{2(1) + 1(1) + 3(2)}{6} = 1.5$$

This means that they tie out (the lowest number will still win)

Rank	CO	Propane
1	3	3
2	2	4
3	1	2.3
		$\Sigma = 10$

Propane Comparison from previous page

$$\text{propane } \frac{(2(2) + 1(2) + 3(2))}{6} = 2.0$$

$$\text{propane } \frac{2(1) + 1(1) + 3(1)}{6} = 1.0$$

Propane still falsely wins here so I am not sure there is any real advantage.

You should probably just stick to the original plan. If there is a difference of only 1 however, it is probably way too close to call.

Now the question is what happens when you
try something like acetone back into the picture?

Acetone Data is

	Species	MW	VP	DP	OP's	T	1	6	ln(Gr)
41	Acetone	58	55.7	2.88	1.42	220	1	26.49	3.28

The results of this addition are

$$C_1 = 3.626E-4$$

$$C_2 = 9.825E-3$$

$$C_3 = 1.497$$

$$C_4 = -9.228E-3$$

$$C_5 = 1.931$$

$$\sigma_s^2 = 0.175$$

Now

~~MW & VP~~

Do not use this model.

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MW: $(.067MW - 5.712E-3T - 1.501)$
 $t_r^* = e$ $\sigma_{MW}^2 = 0.48$

VP: $(.014VP - 7.753T + 2.605)$
 $t_r^* = e$ $\sigma_{VP}^2 = 0.30$

These are indeed the same as previously achieved.
but now for $OP^{1/3}$ w/ acetone added:

$OP^{1/3}$: $(2.822OP^{1/3} - 7.906E-3 + .725)$
 $t_r^* = e$ $\sigma_{OP^{1/3}}^2 = .413$

Here is what you are seeing.

1. The model for MW & VP is working fairly well up to the pentane level before you put in acetone.
2. The model for acetone is working only for the polar solvents.

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The Conclusion they reached is that you require
a polar model and a non polar
model.

If it is an unknown you can not really
even tell.

It appears that our model for Polaris less than
0.5 is valid and carries up to the pentane
level.

If Polaris is high it seems like we need
to develop a high polarity model also.

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We now have a HIGH POLARITY 9 ($n=25$)
a LOW POLARITY model ($n=40$).

The Low Polarity Model is as we had before
acetone was added:

C_1 4.864E-3 (MW)

C_2 9.435E-3 (VP)

C_3 1.235(DP^{1/3})

C_4 -9.533E-3 (T)

C_5 1.809 (C_0)

and $\sigma_s^2 = 0.161$

($DP \leq 0.5$)

The HIGH Polarity model ($DP \geq 0$) ($DP \geq 0.5$)
IS

with input data of $DP \neq 0$

C_1 0.02

C_2 1.175E-3

C_3 2.431

C_4 -0.011

C_5 0.424

$\sigma_s^2 = 0.142$

These now seem like respectable models
Now they can, in a practical sense, only
be used w/ one variable @ a time.

Therefore we must separate the variables
from each model

$$\ln(tr) = C_1 MW + C_2 VP + C_3 DP^{1/3} + CAT + C_5$$

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$n=40$ Low Polarity Model ($DP \leq 0.5$)

See Previous Page for C_i Values

$$MW: \quad tr^{*N} = e^{(.064 MW - 7.513E-3T - 1.258)} \quad \sigma_{MW}^2 = .355$$

$$VP: \quad tr^{*N} = e^{(.014 VP - 8.863E-3T + 2.64)} \quad \sigma_{VP}^2 = .234$$

$$DP^{1/3}: \quad tr^{*N} = e^{(2.138 DP^{1/3} - 8.022E-3T + 0.758)} \quad \sigma_{DP^{1/3}}^2 = .421$$

$$\ln(\epsilon) = C_1 MW + C_2 VP + C_3 DP^{1/3} + C_4 T + C_5$$

Look Ahead

$n=25$ High Polarity Model ($DP \geq 0.5$)

See Previous Page(s) for G_i values:

MW: $(.035 MW - 7.221E-3T + 0.526)$

$tr^* \approx e$

$\sigma_{MW}^2 = .357$

VP: $(8.844E-3VP - 8.016E-3T + 2.65)$

$tr^* \approx e$

$\sigma_{VP}^2 = 0.33$

$DP^{1/3}$: $(2.756 DP^{1/3} - .011T + 1.195)$

$tr^* \approx e$

$\sigma_{DP^{1/3}}^2 = 0.198$

The model does not seem to work @ all.
for acetone:

$DP = 2.00$

$T = 220$

$tr = 14.80$

min.

seems reasonable

The model does not seem to work.
MW & VP estimates are way off for acetone.

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The Low Polarity Model seems to work fairly well up to and including pentene.

The High Polarity model has some real problems to it.

Maybe w/ more data the High Polarity model will start to work better.

You actually only have one data point w/ DP ≥ 5 for acetone so that does not speak very well.

Let's use data w/ DP only ≥ 0.5

Revised High Polarity Model with $DP \geq 0.5$
 Date Only $N=16$

$$\begin{aligned} C_1 &= -.077 \\ C_2 &= .036 \\ C_3 &= .841 \\ C_4 &= -.012 \\ C_5 &= 7.097 \end{aligned}$$

$$\sigma_s^2 = .099$$

Notice the high constant.
 These seem about right.

$$MW: tr^* = e^{(.028MW - 6.952E-3T + .981)} \quad \sigma_{MW}^2 = .505$$

$$VP: tr^* = e^{(.018VP - 8.403E-3T + 2.823)} \quad \sigma_{VP}^2 = .39$$

$$DP^{1/3}: tr^* = e^{(2.534DP^{1/3} - .012T + 1.554)} \quad \sigma_{DP^{1/3}}^2 = .285$$

The model really is not working very well.

The idea of the individual contributions is not working very well.

MW = 136 New Subinto full model

VP = 130

DP = 5.2

$$tr = 1.13 \text{ min.}$$

not very good. is it.

Wait a minute. Our model works extremely well for the actual values of acetone.

Including

MW

VP

DP^{1/3}

T⁰

and a constant.

It is essentially perfect.

This means the individual regressions are causing a problem of some kind.
Why?

For some reason it seems like you need to add all the components of each regression to get a good estimate.

But why would this be in this case but not the low polarity model. This makes no sense.

The DP portion of the model seems to be coming up w/ the whole contribution.
Why?

With the pole model, the DP portion is capturing only a small portion of the signal. Actually about $1/2$ of the total.

So why is the Low Polarity Model capturing the signal fairly evenly?

Maybe because the DP relationship is highly non-linear. Maybe because the behavior of the column is highly non-linear.

So what if you use the low polarity model for VP & MW & DP.

and then use the high polarity model for DP estimate only.

Our first estimates for the low polarity model are for acetone @ 220

MW	97	58	($\tau = 26.5 \text{ min}$)
VP	190	55.1	
DP	4 actual	2.88	No idea why

If we plug these into the high polarity model we get $\tau = 0.14 \text{ min}$.

So obviously something completely overwhelmed the system.

But maybe the ratios are close

This is a question of iterat. con.
Can it work?

A decent high polarity combination model is,
if $DP \geq 0.5$

$$\ln(tr) = -.077 MW + .036 VP + .841 DP - .012 T + 7.097$$

Assume $DP = 2.88$

and $\ln(tr) = 2.88$

$T = 220$

then

$$\ln(tr) = -.077 MW + .036 VP + 2.42 - 2.64 + 7.097$$

$$\ln(tr) = -.077 MW + .036 VP - 0.22 + 7.097$$

$$\ln(tr) = -.077 MW + .036 VP + 6.877$$

What if we accept MW + VP

from the non polar model?

What if we accept $\ln(tr)$ from the DP's High Polarity model?

$$tr = e^{(2.756 DP'13 - .011 T + 1.195)}$$

$$\hat{tr} = 14.80 \quad \text{so this is first estimate for } tr.$$

$$\ln(14.80) = 2.69$$

So now we have

$$2.69 = -.077 MW + .036 VP + 6.877$$

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$$r_{DTT MW} = .036VP + 4.187$$

$$MW = \frac{.036VP + 4.187}{.077}$$

$$MW = 0.41VP + 54.4$$

$$\hat{r}_{n(tr)} = (-.077)(.41VP + 54.4) + .036VP + 6.877$$

$$\hat{r}_{n(tr)} = -.036VP - 4.19 + .036VP + 6.877$$

$$\hat{r}_{n(tr)} = 2.69 \quad \text{So this is circular logic.}$$

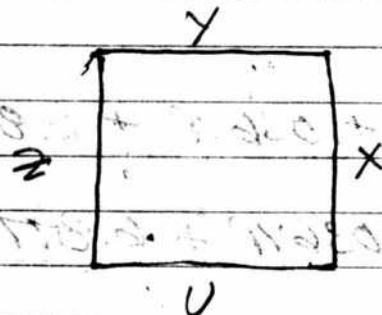
OK let's rethink this process

1. Come up w/ 1st estimates w/ linear models
2. Plug back into comprehensive model.
3. You could go back into individual model & get new estimates.

Example: 1st estimates for High Polarity model w/ Acetone.

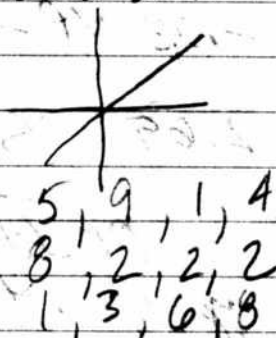
My assessment is that non-linear behavior of the column is causing a failure of the High Polarity Model attempt.

Right now I am not sure of anything that can be done



X Y Z V
2, 4, 8, 3

Multidimensional plotting



It is proposed that

$$\ln(t_r) = \frac{k}{T} + C \quad \text{instead of } k \cdot T$$

but $\frac{k}{T}$ let $k=5$ then $\frac{k}{T} = \frac{5}{T}$

is there a number such that $C \cdot T = \frac{5}{T}$?

yes. $C = \frac{5}{T^2}$

$$\ln(t_r) = \frac{5}{T}$$

let $T=2$

$$C = T = \frac{2}{2.5} = .80$$

$$\ln(t_r) = 2.5$$

$$\ln(t_r) = 2.5 = C \cdot T$$

This is an interesting problem.

One person proposes that

$$\ln(t_r) = \frac{k}{T} \quad \text{Another proposes } \ln(t_r) = \frac{C \cdot T}{T^2}$$

Can they both find an equation
but neither is this linear.

$$\ln(t_r) = \frac{k}{T} = C \cdot T \quad \text{then } C = \frac{k}{T^2} \quad \text{but this is not linear.}$$

Example. let $k=2, T=5$

$$\ln(t_r) = \frac{2}{5} = 0.4 \quad \text{but } C = \frac{2}{25} \quad \text{linear in } k \text{ and } C.$$

$$\text{and } C \cdot T = \frac{2}{25} \cdot 5 = \frac{2}{5} = 0.4$$

Which is equivalent. Therefore there is a C that can be found that satisfies the condition.

for the first case, $k=2$

In the second case $C = 2/25$

and in both cases $\ln(t_r) = 0.4$

So there is no need to plot $1/T$

$$y = \frac{k}{T}$$

This is not a line.

$$y = kT$$

This is a line

This suggests that your model should have been changed to

$$I_r(t) = C_1 \cdot MW + C_2 \cdot (VP) + C_3 DP^{\frac{1}{3}} + C_4 \cdot \left(\frac{1}{T_0}\right) + C_5$$

We should try this.

I am not seeing any advantage to this model change.

σ_s^2 is larger, i.e. 0.261 vs 0.161

do you problem is, if that you have built a decent model that you don't exactly know how to use it except for breaking it into parts that do not work as well as the original.

lets work up the Low Polarity Model

Assume $t = 10.2 \text{ min}$ @ 150°C

Just to note:

MW 13.5

VP 72

DV 1.03

However, the full evaluation is now helpful as it tells how the full model evaluates. It came up @ 14.6 m² even though each individual component came in @ 10.2 m². Therefore we know that it is too high by a ratio of approx $\frac{14.6}{10.2} = 1.43$

Or, we consider reducing by .70. So

$$MW \approx 73.5 (.7) = 51.5$$

$$VP \approx 72 (.7) = 50$$

$$OP \approx 1.03 (.7) = .72$$

Now we look @ Candidates

Our closest match is definitely ludox with

$$MW = 56.1$$

$$VP = 47.2 - 6.6$$

$$OP = .503$$

Full Evaluation

This evaluates to but actual

B.70m

is 2.65m.

This is definitely our closest match, so the worked very well.

The model seems to work very well w/ low polarity materials.

However, the weighted avg is 3.94, which is much closer than the full evaluation. The full evaluation is actually very poor.

So here in a case where it came out the opposite for this case the individual regressions did very well but the fuel evaluation did poorly. Why is that?

Actual $t_r = 10.2 \text{ min}$ mean.

What we see is that we have no measured data that matched this type of value. So it never would have occurred just & it would consequently be a new compound.

What would have worked is 65°C .

Removal @ 65°C @ 10.2 min

MW = 65.5

VP = 28

DP = .52

Butane & Butene are definitely the candidates.

	MW Δ	VP Δ	DP Δ	t_r Δ
Butane	58.1 (1)	-1.8 (1)	.132 (2)	9.6 (1)
Butene	56.1 (2)	-6.6 (2)	.503 (1)	13.0 (2)

The answer is definitely butane $\Sigma = 5$ vs $\Sigma = 7$

Now we input actual value into the fuel evaluation. We get 123 min.

This is acceptable as a confirmation.

Butene actual value came out in a fuel evaluation of 17 min which is a bit high.

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Lesson: Both butane & pentane remain candidates
but pentane is the stronger of the 2 candidates.

Now if you can get this much activity on 10 min
@ 60° you should be able to pump quite a
bit more into the column @ 150°C.

For example, hexane, heptane, etc
probably up to octane but you should not
have any of this.

But you have gasoline!!!
You could put gasoline into the column
if white gas or Coleman fuel would be
a great experiment.

It looks like naphtha could also go in.
Xylene should be able to go in.

Octane
Naphtha
Xylene

Ketones tail a lot. (acetone)
Alcohols tail a lot

Acetates & ethers I know nothing about.

April Aug 21 2016 Priest Lake

The lower polarity model seems to be doing a pretty decent job. I anticipate that I can extend it to octane, naphtha, and xylene upon return.

You see that you are interested in extending to ketones, acetates and ethers but you do not know what these are.

Vanner lists the following type of compounds that can be separated on a GC.

Alcohols Aldehydes Amides Polar Substituted
Carboxylic Acids Esters Aromatic Hydrocarbons
Ethers Hydrocarbons, Halogenated HC's
Ketones, Nitriles, Nitroalkane Aromatic
Phosphonates Sulfides

Actual graphs are:

Alcohols Aldehydes Carboxylic Acids
Esters (Amyl Acetate), (Butyl Acetate)
(Ethyl Acetate), (Propyl Acetate)
Ethers
Ketones

The solvent package from Flinn Scientific includes: \$54 + Shipping

Two alcohols
Three esters
Four ketones

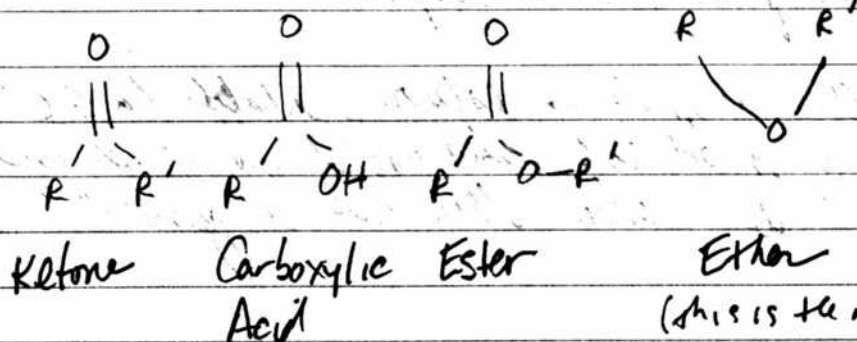
Methyl Alcohol
Ethyl Alcohol
Acetone
MEK

GC is \$2K

Methyl Isobutyl Ketone
Pentanone
Ethyl Acetate
Propyl Acetate
Butyl Acetate

The lab experiment (GC) from Verner talks about ester formation. It happens between an acid (apparently organic & inorganic) and an alcohol! Easy enough.

Example: methyl alcohol (ie, methanol) + acetic acid (glacial acetic acid, or maybe even vinegar) produces methyl acetate (which apparently is an ester).



This is the root of the carbonyl crowd

(this is the real root of the oxygen crowd)

Projects:

OK, now we know more about
ketones, esters & ethers.

We also know why they are all polar to some
degree because they have oxygen involved
in all cases.

Also we have studied the physical properties
section of Crispin's book. This is very insightful
and you are definitely on the right track.

One of the problems with your highly polar model
is that you actually only really have one
data point w/ acetone and it is a highly
tailored peak. I think that you need the
support of like you thought.

Today we would like to:

1. Look @ polar chromatograms more closely
& ask if we should be using a polar
model yet. Probably not.
2. Consider posting the VC response.
3. How do you make an ester suitable for a GC?
Do you need to? When would you find an
ester? What about alternatives in general?

4. We have ham study
5. We have our Biology kit - No we don't!
6. We have Palmsens w/ us - Impedance?
7. We have our Chemistry kit & ChemLab Software
8. We have our antenna analyzer and all that entails w/ ham study & Palmsens impedance
9. We have lots of magazine & ham catalogs
10. We have some good statistical work

These are the project opportunities

We do understand weight factor now also.

Physical Chemical Properties - In the Field.

1. BP - MP - Freezing Point

- * Boiling Point: For Liquids
- * Melting Point: For Some Solids
- Freezing Point: Not possible

* 2. Index of Refraction (for liquids)

* 3. Density

4. Optical Rotation

5. Molecular Weight

6. Conductivity, TDS, pH

7. Electrochemistry

GC High Polarities

We do have another data point.

Water @ 220°C $t_{rs} = 4.26m$ front end of plate.

MN =

VP =

OP =

HEPA Filter Sample

First Examination

1. Microscope not sufficient.
2. HEPA is in 3 layers; dark backing can be removed.
3. Blank water TDS is 40-45
Filter sample added, room temp. TDS
Climbs to 66-65.
- 4 pH of blank is 7.0
pH of sample is 7.0

Now add 1 drop of 0.1 M HCl to solution
TDS rises to 99

Refractometer is set to zero with blank H₂O.
Sample Brix is also 0.0

pH of blank is 7.0
pH of sample is 7.0
pH of acidic blank (1 drop 0.1 M HCl) is 4.0
pH of acidic sample is 3.4

TDS of sample after 1 drop 0.1 M HCl
has risen to 283. This is a significant
rise so acid has a significant effect upon
the sample. Total TDS affect \approx
 $283 - 99 = 184$

This is significant.

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We know now that acidification of the HEPA sample is having a significant effect upon the sample.

This suggests that electrochemistry can be applied. We may be able to determine inorganic anions.

Now to test sample (new) w/ NaOH.

TDS of ~~sample~~ blank is 43 PPM.

TDS of sample in H_2O alone rises to 57.

TDS of blank (H_2O) w/ 1 drop 0.1M NaOH is 64. (Does not rise as high as acid, which rose to 99).

TDS of sample in H_2O w/ 1 drop 0.1M NaOH is only @ 68. So, no significant effect here.

Conclusion: Acidification has a marked impact upon the sample. Alkalinity does not show such an effect.

The sample is the thinnest layer of the HEPA filter, the most transparent. The HEPA filter consists of 3 layers.

Next we test the dark layer of the filter.
It did not have any real impact at all.

You need to be careful that you are not dealing
w/ an adsorption effect since there are 3
layers in the HEPA filter.

You need to work w/ a blank filter as a
Control.

A 2nd sample w/ 2 layers (only the black removed)
does not seem to have the effect either that
the first sample did.

Remember that acidification alone produced a TOS
of 99. Now with 2nd sample & 2 layer addition
w/ HCl we only get a TOS of 103. So
no significant effect here? /??

Heating the water had some effect but not
huge. Nothing has duplicated the first
sample. We will consider microorganisms.

* You are seeing that you are fairly limited in what
you can do. You only learn that acid appears
to have some effect upon the sample and that
at least a portion of the sample is soluble.

I do not know why such a big difference
between samples.

Actually, there does appear to be some effect from the acid, but it's not what you think.

The blank w/ H_2O & 2 drops ϕ in HCl makes 260PPM.

But the sample w/ 2 drops HCl is only 140. 140.135

So the sample might be neutralizing the acid. This would mean the OH is being released when the acid is added.

Repeat this test.

Blank: H_2O w/ 2 drops HCl \rightarrow TOS: 205
w/ Sample added:

OK, the next thing that we learn, which we were anticipating, is that gasoline makes a very good solvent.

We have immediately removed the material from the filter. Use a clean filter as a blank and you are all set.

This means that the materials are primarily non-polar.

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You have learned how important and
obvious gasoline is as a solvent

Octane! We will head towards the
GC with it and see how we do.

Aug 25 2016 Quest Lake Continues

5. Multiple linear regression capability w/ Mathcad
 using arbitrary base functions is a vly
 powerful tool. We need to exploit the
 function along w/ plotting capability &
 programming capability.

6. You have a score of projects that you are not
 getting to get.

1. Har study
2. Impedance study
3. Palmerson impedance study
4. Fuel cell project, w/ impedance
 & voltammetry no less.

But Power is indeed a problem and limitation
 on many of these, including

1. Mathcad
2. Palmerson

5. All of your magazines.
6. Consulting w/ Verner

We will not have power most of the time @ Camp except when we are in N.M. Better plan the work with no power.

7. Physicochemical properties capability.

(1) BP

Beaker

Oil

Thermometer

(2) MP

Nett Block

Stove

Mag. Glass

A distillation setup is a very nice way of working with the heavy points.

(3) Index of refraction: (liquids only)

(4) Density

5. Conductivity, TDS, pH

8. Your GC models can be much more easily explored now w/ Mathcad capability. (Need power though)

9. HEMA filter sample is coming up.

10. You have learned a great deal about hair breakdown now with cone: NaOH & (or KOH) and microwaves. This has many applications to the env. filament project.

✓ 11. VC response has been posted.

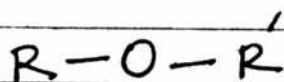
12. We are learning about ketones, esters and ethers. Also how they are introduced into GC.

Ethers (Ether) $R-O-R'$

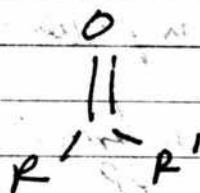
Carbonyls:
Ketones ^{deprimary carbonyl}
Carboxylic Acids

This is an important step in organic chemistry. Ester

On Ketone, Carboxylic acids, alcohols and ether



Ether!
the complementary
the group

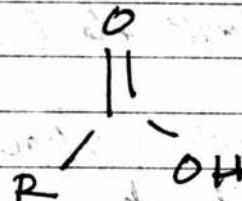


Ketone - the root of the carbonyl

Now we start substituting.

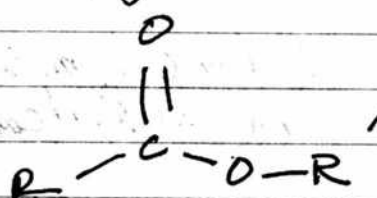
So what we learn here

(ie, OXYGEN FUNCTIONAL GROUPS) an OH
is that it all starts with
an ether, an an ether
ether starts with an O



Carboxylic Acid

and either we have
a single O or a double O.



Double O's are carbonyl
the start of the carbonyl
IS THE KETONE.

Ester

From the ketone,
we go to the Carboxylic Acid
And then we lead to an ester, which interestingly
enough combine both a double O and a
single O.

We are going to make an ester soon.

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I realize now that you cannot use Mathcad $\text{linfit}()$ for GC models. Exponential harmonics are only a function of one variable, x . GC model is a function of several variables, so it is a multi-variate linear regression model.

I am not sure what it takes for MCAD to handle that problem. In the meantime GC models remain as is.

The book I have is not complete enough to describe a multi-variate linear regression model.

We do have a lot of magazines left then a day to catch up on the magazines.

13. You are also working out your antenna activation.

14. MBS radio should be sent in.

You make an ester by:

1. Mix a Carboxylic acid & alcohol warmed up with a few drops of conc. sulphuric acid.
2. Apparently you need to distill it to capture it but since you smell it you can capture the gas!

Easy to find an ester on eBay

Conclusions

1. Vernier UV purchase is not cost efficient relative to full size machine.
2. GC Vernier is also expensive relative to the capability in the field. Attractive but also expensive.
3. Is there an inexpensive portable UV light source?
4. You can take the Thermo VIS-NIR with you at no cost. What you do not get w/ this is Fiber optic & UV sensor capability and a bigger package that requires AC power.
5. You have decided that fundamental physical properties of

1. Melting & Boiling Points	Optical Rotation
2. Index of Refraction	
3. Density	

 are of great interest to you, but the material must already be separated and pure. This seldom exists.
6. Field deployable melting point methods have been proposed.
Sardine, Sand, Stove, digital thermometer.

Scenario #4 is to take & use your existing VIS - INIR Thermo Sensitive

This will save you \$1000 and still give you some regenerative capacity. You know the system and it is not too heavy.

Another option is to buy an inexpensive UV photometer for \$1200 w/ no bigger output. Single wavelength. It will require AC power and will have some weight to it.

This really is not an attractive option.

So now what for your selection

Factors are

1. Enhancement to Field Capabilities
2. Enhancement to Lab Capability
3. Cost
4. Weight Relative to Location of Use
5. Size Relative to Location of Use
6. Longevity & Durability
7. Timing
8. Shipping Convenience

Scenario 1

\$ 3325 Vernier VIS + 3 Sensors
 Vernier GC
 Logger software
 Column, BSA, Syringe
~~And~~ field capability,
 expensive no lab enhancement
 Ships to NM in Oct

Scenario 2

UV Fullsize \$ 2205
 Column BSA
 No portable lab d
 equipment
 Modest Lab Enhancement
 Ships in Spring 2017

Scenario 3

\$ 3275 Vernier VIS + 3 Sensors
 Logger Software
 Column, BSA
 UV Full Size
 Split shipment
 Wallace now
 + Wallace later

Scenario 4

Take VIS - 2 NIR
 Buy UV OR GC Vernier 2K
 Full Size UV in Spring? 2K
 BSA now 75
 Take methanol
 Logger 350
 \$ ~ 4500

Scenario 5

\$ 4500 Vernier all the way.
 GC, UV-VIS
 Logger
 \$ 4500
 Ships to NM only
 No Lab Enhancement
 \$ 4500



In the field head fi.

1. Analyse of data collected in summer with
 1. Infrared
 2. GC
 3. UV in future
 4. Microscope - High level

2. In field

1. Analyse Infrared
2. Analyse GC
3. Electrochemistry Gelore
4. Physiochemical operations

1. Melting Point
2. IOR (Liquids only)
3. Density
4. pH
5. σ , TOS
6. ORP
7. Possible some melting point & boiling point.
8. No Carbon

yes! 5. What about Polarimetry?

yes! 6. VIS - σ NIR work

yes! 7. TLC!!!!

It looks like we need some iodine crystals
 & Conc. sulf. acid in a spray bottle.

8. Microscope - Low Quality Work
9. Oscilloscope
10. "Rite Machine"

Travel Inventory Considerations

	Need	Calculate
CRC Book?	N	Art Chagers
10R - Refractometer	N	FPS Radios
Melty Block, magnifying glass		Transistor Radio !?!
Scale		CRC VP Tables !?!
Digital Thermometer		Chemical Set
6 in 1 meter		Torch & Calorimeter & Goggles & Washing
PalmSens		melting Blocks
Shotglasses, custom tubes, holder, electrodes, eraser, Manual		Thermometers
Electrochemistry Book		Tongs
IR Book (2?)		Refractometer
Laboratory Techniques Book		Polarimeter
VIS - IR spectrometer		Test Tubes, beakers, Stirrers, beadle, meas. spoon, Scalpula
Chemicals		Chemicals
Water Bottle		Reg Pipettes
Portable pH meter		Filter Paper
USB Microscope		Iodine
Chemistry Micro kit		Antenna Analyzer
TLC plates, jar, solvents?		Permanent Marker
IR Flash Drive - Software?		"Rife" Machine
Big Laptop, Netbook, Tablet, Phone		Glass Slides
Chen Book		El. Cover Slips
Syringe(s) big & small		Amino acids
Metal Weight Bats, Plastic Weight Bats		Solvents
Water glasses		
Regular Tree?		Handbats, Expm,
Map Tree		Logbooks, Atlas
Pipette & Stems		
Capillary Tubes		
Picoscope & Electrodes		

Need
Need

Low's
1. Map Gas Torch Wink Trail Plans
2. Tibing
3. Cell Phone Case
4. Pens

I have coming

Need iodine crystals
Nebulizer w/ sulfuric acid
TLC book?
GC Book
Math Book - Mathcad?
Biology Book
CDR- Protein-Lipid Samples
Random Smpls, Milk, Oil, Sugar
Waste Pollution Lab Papers
HEPA Filter material
Blood Pkts, Pipette, Microtips, Electrophoresis
Chemicals - in kit set

Acetone Dist Water
Methanol Baking Soda
90% Isopropanol Mineral Oil
Xylene Washing Soda
Ether Sugar, Salt
Ester (Acetate) NaOH
MEK KOH
Micro Set Chemicals Naptha?
H₂O₂ White Gas?

H₂SO₄
Iron Detection
HCl
HNO₃
Ammonia
Vitamin
FeSO₄ - Powder & Solution

Fe 3
TiO₂ Al
Mn Co

Rec. 1. Ether
Rec 2. Ester (Acetate)
Rec 3. TC Plates (50)
Rec 4. 6 in 1 meter
Rec 5. UV Light
Rec 6. Melting Pt Block
Rec 7. 0.1 gm Scale
Rec 8. Iodine
Rec 9. Potassium
Ebay & Amazon & Joy Jay
Rec 10. Phosphate
Remove - Tool Supply

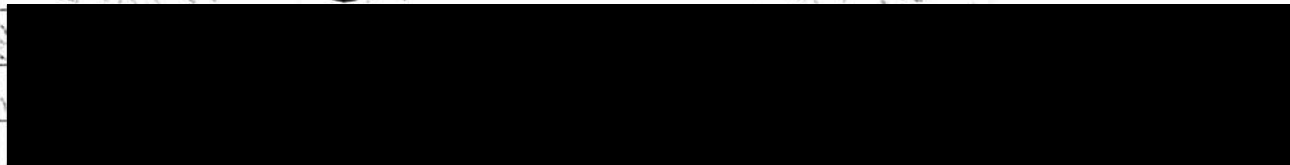
Rec 11. [Redacted]
(1) Rec 12. Bakes TLC
Rec 13. Small Test tubes
Need
1. Map Gas-Torch
2. Iodine Crystals
3. H₂SO₄ - nebulizer

Rec 14. Med Test Tubes
Rec 15. Large Test Tubes
Rec Chromatography Paper
Rec Spare Polarimeter Sample Tube
ups! Reflectance Spectrometer
Paper Chromo & Electrophoresis
Books

Aug 28 2016

Road Trip Planning

I have studied polarimetry at an introductory level and it promises to be interesting, beneficial and promising & beneficial. I have a manual Nelson Company.



1. Chemicals

Ester, Ether & Iodine

2. Melting point improvement.

3. TLC Means

- a new field of study
it should be powerful.

UV
Plates
Iodine

4. Full Scale pH, σ , ORP, TDS

5. Polarimeter

6. Digital Scale

What I would like to do now is to make
two investigations w.r.t. the GC model.

1. Linear regression capability of Mathcad
2. Explore using t_r vs $\log(t_r)$
3. Also looking @ plot of residuals
would be helpful.
4. Magazines would be good for today also.

you can't use
this w/
multivariate

We find that there is no distinct advantage
to using $\log(t_r)$ vs just using t_r .
Our $\sigma_s = 1.9$ min which is quite reasonable.

Therefore our modified model using t_r instead of $\ln(t_r)$ is

MW	C_1	0.071	$\sigma_s = 1.9 \text{ min (not } \sigma_s^2)$
VP	C_2	9.144×10^{-3}	
OP ^{1/3}	C_3	4.393	Now let's go for individual regression:
T	C_4	-0.031	No longer $\ln(t_r)$ but t_r direct
C_5	C_5	2.837	

$t_r \approx (0.17) \text{ standard error.}$

$$t_r = 0.071 \text{ MW} - 0.027 T - 1.225 \quad \sigma_s = 2.2 \text{ min}$$

$$t_r = 0.034 \text{ VP} - 0.029 T + 8.819 \quad \sigma_s = 2.2^{\text{min}}$$

$$t_r = 7.578 \text{ OP}^{1/3} - 0.029 T + 4.049 \quad \sigma_s = 2.2^{\text{min}}$$

This shows a substantial improvement in the general model, using t_r instead of $\ln(t_r)$.

The error is now very evenly distributed. Let's put it into cans and test some cans.

There's no exponential any more, only linear form except for OP.

We also would like to change the vapor pressure data.

We are getting extremely reliable values now between the weighted avg of the individual regressions vs the full multivariate model.

This is excellent. We do not seem to need to change the vapor pressure value, however when you lose the CRC handbook you will be at a serious disadvantage.

You will be forced to construct a new model based on internet tabulated VP values, i.e. from WebMO and ChemSpider.

This should be doable but if you xerox the CRC you should also be OK.

Let's test the model at -10° is only for low polarizability items. Random testing

$$150^\circ \quad t_r = 1.24$$

$$\text{We get } MW \approx 38.5$$

$$VP \approx -9.5$$

$$DP \approx .008$$

Do not do this.

$$(1.33) = 5.2$$

$$(1.75) = -71$$

$$(1.33) = .01$$

Now the weighted avg is 1.24 min

But the full evaluation is 0.93 min

$$\text{So we can adjust by } 1.24 / .93 = 1.33$$

$$.93 / 1.24 = .75$$

This Candidate could be one of several.
It is obviously much better to have this done
@ 80°C vs 150°C to get a better separation

		Candidate propane		MW	Δ	VP	Δ	DP	Δ
Σ									
6	Propane	(1)	44.1	5.6	-42.3	3(3)	.004	.0716	(2)
4	Ethane	(2)	30.1	8.4	-89	6(1)	ϕ	.008	(1)
4	CO ₂	(1)	44.0	5.5	-79	16(2)	ϕ	.008	(1)

Most likely Candidate appears to be ethane or
CO₂ but we tentatively identify as propane

The evaluation must be made @ 80°C , not 150°C .

At 80°C our Candidate is $t = 4.12\text{min}$

We have a wgt. avg of $t_r = 4.10\text{min}$

and a full evaluation @ $t_r = 4.21\text{min}$

Vg. good here.

Our physical properties are:

MW \approx 44

VP \approx -70

DP \approx .03

Propane or CO₂

Reasonably Volatile

Slightly polar

Now our evaluation leads to:

			MW (Δ)	VP (Δ)	DP (Δ)
1.6	6	Propane	3 (1) .01	(3) 28	(2) .05
1.8	5	Ethane	3 (2) 14	(2) 19	(1) .03
1.9	3	CO ₂	3 (1) 0	(1) 9	(1) .03

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This leads to one strongest candidate as CO₂.
But we also believe this to be highly questionable.

This suggests that we really need to consider reweighting the data. We know that VP is subject to a lot of error and DP is highly sensitive.

You seem to have some problem here.

We can see from inspection that Clones by MW clearly appear to be propane & CO₂. We also see that CO₂ comes out before propane by VP and also because of DP.

Therefore propane is the logical choice, but how do we get there?

First by MW: Top Candidates are Propane & CO₂.
By VP, CO₂ elute before Propane.
By DP, CO₂ elute before Propane.
Since we have a high peak already of CO₂ we conclude that it is propane.

We can see that the molecular weights are quite close & very close. VP & DP relative ranks are good also but absolute values are not so reliable.

The suggest molecular weights has numerical value & VP & DP have rank value.

Now let's look Propane @ 60°C $t = 5.12$ min
We get a combined avg of 5.32 min

Our values are therefore

$1/(VP)^2$
combined avg
VP

	tr(meas)	tr(calc)	MW	VP	DP
Ethane	1.36	1.23	30	28	-90 -151 0 0
Propane	4.12	4.15	44	44	-42 -70 .08 .03
Propene	5.12	5.32	42	50	-46 -40 .31 .09

True Rank by Δ MW: (Propane \approx Propene) > Ethane

True VP: Ethane < (Propane \approx Propene)

True DP: Ethane < Propane < Propene

This clearly is a valuable model. You can easily discern between these three materials.

You also know that on average
each C will have about 2 H's.

So, if it is a hydrocarbon, it should
Aliphatic have a MW of approx

Hydrocarbon
MW $\approx n(12) + 2n$ where $n = 1, 2, 3$ etc

g	n	~ MW	Calc
	1	14	
	2	28	28, 30
	3	42	44, 42
	4	56	58
	5	70	
	6	84	

If it does not match then series, it
must likely be not a hydrocarbon.

Vapor Pressure Tally:

	VP (Oem Sp. vol)	BP	TC
Methane	205286 mm Hg	-162	1 atm
Ethane	28842	-89	
Ethene	35.04	-104	
Propane	7271	-44	
Propene	8411	-48	
Butane	1558	-1.0	
Butene	37	-6	
Propane Pentane	420	36	
Propene Pentane	10	30	
O ₂	321621	-183	
N ₂	431351	-196	
CO ₂	56	-88	
CO	0	-313	
H ₂		440	2711

We can already see that
vapor pressure is very problematic.

We can see that w/ the exception of CO & H₂
things work pretty well.
Let's see it instead of vapor pressure.

It makes me wonder if I should use
thermoconductivity.

What we are learning is that CO & H₂ throw
everything for a huge loop. They truly are problematic.
You need properties that are fairly accurate.
Even dipole moment is questionable.

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Notice that VP temperature worked really well for the gas, including the \pm CO.

He says that your model is good the way that it is but that you must have the CRC data with you to extend the model further.

Let's look @ how many pages are involved in the CRC book.

14 double page for VP.

Let's just leave the model alone.

Let's continue and apply the model to butane.
 $\tau = 9.51$ @ $T = 80^\circ\text{C}$

We get a combined avg τ of 10.3 min.
(A little on the high side but quite good still)

Then proposes the following

$$MW \approx 76$$

$$VP \approx 90$$

$$OP \approx 1.1$$

Then places the candidate @ the pentane level
But this is wrong. It's actually butane

Full Evaluation is 11.11 but actual is 9.57

$$\frac{9.57}{11.11} = .86$$

$$\text{We had MW} = 76 \Rightarrow 65$$

$$\text{VP} = 90 \Rightarrow 77$$

$$\text{DP} = 1.1 \Rightarrow .84$$

$$\frac{11.11}{9.57} = 1.16$$

$$9.57$$

Now reset to these values. This leads to a Combo mean of 9.19 now 2nd iteration

$$\frac{9.57}{9.19} = 1.04$$

$$\text{MW } 65 \Rightarrow 68$$

$$\text{VP } 77 \Rightarrow 80$$

$$\text{DP } .84 \Rightarrow .87$$

leads to a new mean of 9.45 min. This is reasonable.

But this still leads to a C5 which is not reasonable.

It makes me think that we should adopt a
expression of

$$C_1 \text{MW} + C_2 \text{VP} + C_3 \text{DP}^{1/3} + C_4 T + C_5 = C_6 \text{tr}^b$$

Now you can divide everything by C_6 and be led to

$$C_1 \text{MW} + C_2 \text{VP} + C_3 \text{DP}^{1/3} + C_4 T + C_5 = \text{tr}^b$$

So this is equivalent to

$$C_1 \text{MW} + C_2 \text{VP} + C_3 \text{DP}^{1/3} + C_4 T + C_5 = \text{tr}^{C_6}$$

is we have

$$y = ax^b \quad y = x^b$$

$$y = 3^5$$

$$y = 3^6$$

$$3^6 = 729$$

$$\ln(y) = 6 \ln(3)$$

$$6.592 = 6 \cdot \ln(3) \quad \underline{\underline{\text{yes}}}$$

Since $\ln(y) = 6 \cdot \ln(3)$

$$f(MW, VP, OP) = tr^{C_b}$$

$$\ln(f(MW, VP, OP)) = C_b \cdot \ln(tr)$$

$$C_b = \frac{\ln(f(MW, VP, OP))}{\ln(tr)}$$

is $y = \frac{\ln(5)}{\ln(3)}$
1.46

does $e^y \stackrel{?}{=} \frac{5}{3}$ NO!!
(1.67)

$$\ln\left(\frac{a}{b}\right) = \ln(a) - \ln(b)$$

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Now look @ Ethane @ 80°C @ 1.36 min.

We did something interesting

We combined all regression methods together into a single mean.

We get a clear difference in the values

		MW	VP	DP
4.12m (meas)	4.15m (calc)	44	-70	.03
1.34m (meas)	1.23m (calc)	28	-150	0

Now look at values for Propane & Ethane

(actual)	Propane	44	-42	.08
(actual)	Ethane	30	-90	0

You can see that you have no difficulty whatsoever

identifying these two from each other.

For instance Propane Actual 44 -42 .08
vs

Σ	3	calc	meas	(1)	44	(1)	-70	(1)	+.03
Σ	6	calc	meas	(2)	28	(2)	-150	(2)	0

Ethane Actual 30 -90 0
vs

Σ	5	calc	(2)	44	(1)	-70	(2)	.03
Σ	4	calc	(1)	28	(2)	-150	(1)	0

but we also have

$$F(MW, VP, DP) = e^{C_0 + \ln(tr)}$$

but $e^5 \cdot e^3 = e^{5+3}$ $e^{(5,3)} = 3269017$

$$y = e^{b \cdot x}$$

$$y = e^{b \cdot \ln(x)}$$

$$\ln(y) = [b \cdot \ln(x)] \cdot \ln(e) \quad \text{but } \ln(e) \text{ is a constant.}$$

So

$$\ln(y) = b \cdot \ln(x)$$

it equals 1

$$y = e^{b \cdot \ln(x)}$$

$$y = ax^b$$

~~$$\ln(y) = \ln(x)$$~~

$$\ln(y) = b \cdot \ln(ax)$$

let $a=1$ $\ln(y) = b \cdot \ln(x)$

$$b = \frac{\ln(y)}{\ln(x)}$$

let $b=2$ let $b=1.5$ let $a=1$

So this is correct.

$\ln(y)$	x	y	$\ln(y)$
	1	1	
	2	2.83	
	3	5.20	
	4	8	
	5	11.16	

regression does give us
 $y = 100x^{1.50}$

$$y = ax^b$$

$y = ax + b$ use linear regression
 solved using $\ln(x), \ln(y)$

$$y = 1.50x + 0.00$$

This works with a single variable regression. I don't think so with a multivariate regression.

↑ " "
 this is b
 it is the slope

Our problem here is that we were led to a plateau prematurely.

We did not like using the $\ln(t)$ as it seems to taper off too quickly.

But now we select a linear model does not taper off quickly enough.

So we are proposing a power model but the problem is that we do not know how to solve for it by a multivariate function.

The idea is probably correct.

$$f(MW, VP, DP, T, C) = tr^b$$

But how to solve for B ?

trial and error is one way. We know that $b < 1$

We certainly can use $tr^{1/2}$. If $\sigma_5 = 1.9 \text{ min}$

tr Power σ_5

$1/2$.38
$1/3$.20
$1/4$.13
.2	.10
.1	.04

But then the coefficients vanish toward σ_5

Let us adapt

$$f(MW, VP, DP^{1/3}, T, C_0) = t_r^{1/3} \text{ This leads to } \sigma_s = 0.20$$

MW	C_1	$5.418E-3$
VP	C_2	$3.001E-3$
$DP^{1/3}$	C_3	$.609$
T	C_4	$-4.47E-3$
C_0	C_5	1.611

if $f() = \ln(tr)$ $\sigma_s = 0.40$

error
So it cut it by $1/2$

Note!

But $f() = tr^{1/4}$ $\sigma_s = 0.13 \text{ min}$
Seems even better $1/3 \text{ min}$

MW	C_1	$3.216E-3$
VP	C_2	$2.275E-3$
$DP^{1/3}$	C_3	$.414$
T	C_4	$-3.066E-3$
C_0	C_5	1.457

$\sigma_s = 0.13 \text{ min}$

MW: $t_r^{1/4} = .019 MW - 2.481E-3 T + 0.678$ $\sigma_s = 0.19$

or $t_r = (.019 MW - 2.481E-3 T + 0.678)^4$ 0.16

VP: $t_r = (4.001E-3 VP - 2.852E-3 T + 1.825)^4$ 0.16

DP: $t_r = (0.83 DP^{1/3} - 2.662E-3 T + 1.273)^4$ 0.19

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OK, the model is now worky.

I see what some of the problem was.

For low C_n (ie $C_1 - C_4$) you need to use the low temperature segment of the model.

For C_5+ you must use the mid segment of the model ie 150°C .

you reserve 220° for high C_n candidates in the future and for the investigation of polar molecules.

You are on the right track now with low error coefficients.

OK, you can investigate anything you want.

Use the appropriate temperature range.

Use me for one temperature if there remains doubt.

Example

$N_2 @ 80^\circ C$ $t_r = 0.35$ min.

We have an Approximation $MW = 15$ $VP = -210$ $DP = 0.00$

We get the same results for O_2 .

	MW	VP	DP
N_2	28	-196	0
O_2	32	-183	0

Nothing else comes close to this other than CO
but it has a dipole moment of 0.11.
These gases are perfect.

You can also solve this @ $40^\circ C$

We get	MW	VP	DP
N_2	10	-230	0.00
O_2	10	-230	0.00

VS

28-32 -183-196 0.00

Not bad. $80^\circ C$ is sufficient, $40^\circ C$ is tolerable.

Now for $CO_2 @ 80^\circ C$ $t_r = 1.6$ min

We get $MW = 34$ $VP = -118$ $DP = .001$

VS	32	-183	0.00
Actual	44	-80	0.00

Not Bad!

Now for Ethane @ 80°C $t_r = 1.36$

We get $MW = 31.5$ $VP = -130$ $DP = 0.0$
 Actual is 30 -90 0.00
Very Good

Now for Propane $t_r = 4.12 @ 80^{\circ}$

We get $MW = 44.5$ $VP = -43$ $DP = .08$
 Actual 44 -42 .08

Perfect. This is midrange data.

Now for Propene $t_r = 5.12$

We get $MW = 54$ $VP = -22$ $DP = 0.15$
 Actual 44 -48 0.37

Molecular wgt is same, VP is in error
 and DP is correct.
 Not Bad.

We can also do Butane if we would like.

C_1-C_4 OK thru 80°C . $t_r = 9.57$

Might want to do this also @ 150°C and average

Full Evaluation gets a bit high, other is a
 clue to consider using 150°C .

But we get $MW = 67.5$ $VP = 41$ $DP = 0.6$
 Actual is 58 -1.8 .13

Now let's look @ 150°C $t_r = 2.19\text{m}$

We get what appears to be very good results

$MW = 57$ $VP = 5$ $DP = 0.25$
 Actual 58 -1.8 0.13
Superb

Therefore we see that butane works very well @ 220°C.

This suggests $C_1 - C_3$ @ 80°C & non polar gas
 $C_2 - C_4$ @ 150°C
 $C_4 +$ @ 220°C.

This also says that if you get dubious results
 then apply a different temperature.

We can also try pentane @ 150°C $t_r = 3.6$ min
 Pentane $= 4.1$ min

Try ~ 4.1 min. for average

This yields

MW = 58 VP = 5 DP = 0.300

but I suspect this is too low since

actual MW = 72 ~ 33 ~ .25

Not too bad but MW is too low.

Look @ 220°C 3.28 min?

We get MW = 64 VP = 37.5 DP = 0.5
 vs actual 72 33 = 0.3

This yields better results.

This is a great predictive application of the
 model. We have successfully predicted
 pentane as existing in the pyrolysis of
 hair @ 220°C isothermal GC run.

This is your highest gas detected thus far.

I believe hexane is liquid @ room temperature.

Remember the liquid you saw in the
pyrolysis of hex.

There is a very good chance that this is
hexane.

You just might be able to distill that
off.

BP of hexane is 69°C . C_6H_{14}
IOR is ~ 1.379

Density is estimated @ 0.7

Pentane has a BP of 36°C

So it is highly volatile.

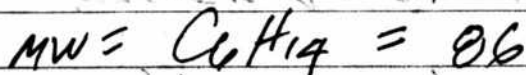
Hexane is also very volatile but not as
much as pentane.

Gasoline has $\text{C}_4 - \text{C}_{12}$ in it, but mostly $\text{C}_7 - \text{C}_{11}$

$\text{C}_4 - \text{C}_9$ are gases
 $\text{C}_5 - \text{C}_7$ are solvents

$> \text{C}_{12}$ are heavy fuels oils such as diesel

Lets predict how long hexane would take
on the column @ 220°C .



Notice this IS
the boiling point

We estimate ~ 10 minutes

We estimate the vapor pressure temp @ $\sim 150^{\circ}\text{C}$ Actual = 68

We estimate the dipole moment @ ~ 2.4 There IS

NO Dipole
Moment.

CRC values are as follows:

MW = 86 given.

Conversion!

$$1 \text{ kPa} = 7.5 \text{ mm Hg} \quad \text{so} \quad 100 \text{ kPa} = 750 \text{ mm Hg} \approx 1 \text{ atm}$$

so we estimate hexane has a vapor pressure of 1 atm
@ $\sim 150^{\circ}\text{C}$.

An important observation.

The temperature being recorded and used as
the VP @ 100 kPa IS essentially the
boiling point of the compound @ 1 atmosphere

$$\text{Since } 100 \text{ kPa} = 750 \text{ mm Hg} \approx 760 \text{ mm Hg} \\ \approx 1 \text{ atmosphere!}$$

So essentially our model is using the B.P
as well as MW as well as dipole moment.

There appears to be something going on
with the bond energies involving the
alkenes elite of the the alkanes.

Consider trying to get into your model.

Aug 29 2016

Alkanes vs Alkane elution

Linear Combination of exp harmonic functions
For Theoretical Purposes

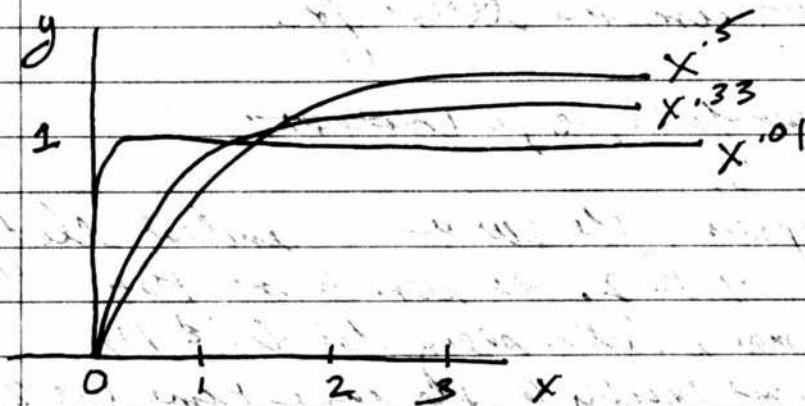
1. Exp Harmonics
2. Probability Theory
3. GC Physicochemical Modeling
4. Geodetic Anomaly

Now that we have successfully identified pentane
on both @ 220°C

Let's add it to the solution

and now also add hexane after pentane
has been registered into the model.

Let's look @ the behavior of $X^{1/n}$ series.
Here is what happens



As $n \rightarrow \infty$, y approaches the constant 1.

The allows for no flexibility in the solution.
It says that all angles drive toward a common
value and the error decreases apparently towards
zero but you have no net benefit.

The analysis is actually very interesting.

The log functions do seem to have an inherent difficulty. When x (ie tr) < 1 , the function should be negative. This does not seem desirable to me. ie, $\log_{10}(1) = 0$ and $\ln(1) = 0$.

Since tr is often < 1 it seems to me the function, if you chose the log or ln function should have $\ln(tr+1)$ as the function.

this initializes $tr = 0$ as $\ln(1) = 0$.
Yes this is true. So this should have been the first move.

Second observation is that $-\log_{10}(x+1)$ and $x^{1/4}$ are incredibly similar except for

1. An offset factor, ie, a constant
2. The sharpness of the curve @ initial election periods, ie $x < 2$. It seems to me that $x^{1/4}$ is probably more realistic seeing that O_2 & N_2 come out almost exactly @ the same time (ie @ 0.35 ms) regardless of the temperature.

The analysis is actually quite revealing.

We also see that there is a difference between the slope of the $\ln(x+1)$ function and the $\log_{10}(x+1)$ function

(absolutely!)

but that you can make them almost identical with a scaling function, so either one can work.

$$\log_{10}(x+1) \approx 0.45 \ln(x+1)$$

$$\ln(2) = 2.303$$

$$\log_{10}(2)$$

as the two functions differ only by a constant ratio.

$$\text{and } L = \frac{2.303}{2.303}$$

$$e' = 2.718$$

$$10' = 10$$

$$\frac{\ln(3)}{\log_{10}(3)} = 2.3025 \text{ it is the same}$$

$$\ln(x) = ? \cdot C$$

$$\ln(x) = C \cdot \log_{10}(x)$$

$\log_{10}(x)$ This is true but how do you know that this is true? $C = 2.3025$

$$\frac{\ln(10)}{\log_{10}(10)} = \frac{\ln(10)}{1} = \underline{\underline{2.3026}} \text{ This is how you know.}$$

What we see is that $X^{0.21}$ actually has a slope that is almost identical to either log function for $x \geq 2$.

Basically we take the ratio of the derivatives to find this answer.

$$y_1 = \ln(x+1)$$

$$y' = ?$$

$$y_2 = \log_{10}(x+1)$$

$$y' = ?$$

from CRC:

$$\frac{d(e^u)}{dx} = e^u \frac{du}{dx}$$

$$\frac{d(\log_a u)}{dx} = \left(\log_a e \cdot \frac{1}{u} \right) \frac{du}{dx}$$

Therefore if $u = x+1$
 $\frac{du}{dx} = 1$

hence

$$y = \ln(x+1)$$

$$y = \log_{10}(x+1)$$

$$y'_1 = e^{x+1} (1) = e^{x+1}$$

$$du/dx = 1$$

$$y' = \log_{10}(e) \cdot \frac{1}{x+1} (1)$$

$$y = ax^b$$

$$y' = b \cdot a \cdot x^{b-1}$$

$$y' = \frac{\log_{10}(e)}{x+1}$$

and if $a=1$

$$y'_2 = b \cdot x^{b-1}$$

Next, to construct our ratio of derivative of
the power function to the ln (function) we have

$$\frac{y_1'}{y_2'} = \frac{e^{x+1}}{b \cdot x^{b-1}}$$

Now let's assume the
ratio equals a constant.

$$C = \frac{e^{x+1}}{b \cdot x^{b-1}} \quad \text{or}$$

$C = \text{Constant Slope ratio}$

when $x \rightarrow \infty$

$b = \text{exponent to power}$

func.

However, we wish to assume that $C = 1$ (!) Therefore:

$$b \cdot x^{b-1} = e^{x+1}$$

as $x \rightarrow \infty$

$$b = \frac{e^{x+1}}{x^{b-1}}$$

let $x = 100$

$$b = \frac{e^{101}}{100^{b-1}}$$

$$b = \frac{e^3}{100^{b-1}}$$

Something seems wrong here.

let $x = 4$

$$e^5 = 148.4$$

$$b = \frac{148.4}{4^{b-1}}$$

$$\text{or } b \cdot 4^{b-1} = 148.4$$

$$b \approx 3.67$$

$$1/3.67 = 0.27$$

now let $x = 10$

$$b = \frac{59874}{10^{b-1}}$$

$$\text{or } b \cdot 10^{b-1} = 59874$$

$$b = 5.07$$

$$1/5.07 = 0.20$$

Surprisingly close to our estimate

$$\text{of } x = 0.21$$

let $x = 20$:

$$b \cdot 20^{b-1} = 485,165,195$$

$$b \approx 7.025$$

$$1/7.025 = 0.14$$

This says that it is hardly
a constant slope but that

$y = x^{1/5}$ is actually a fairly decent choice.
and that it is slightly flatter than $x^{1/4}$.

You see now that you have two choices in your model.

1. 1st you should check that pentane is added to the input matrix.

2. When that is done, you should add hexane using the same estimate from the MW, VP & DP data @ 220.

3. When that is done, you can select either

$$1/n(X+1)$$

$$\text{or } X^{1/5} \text{ power}$$

and evaluate the error of both. The error term should be smaller.

Next step is to see if pentane is added @ 220°C
note $\tau = 3.28 \text{ min}$.

No, it is not added and it needs to be.

Aug 29 2016

Our latest model now with

1. An additional pentane added
2. A projected hexane added

$$3. q = a x^{\phi_{20}} \text{ adopted vs } q = a x^{\phi_{25}}$$

Based upon an analysis of the power function
Compared to the ls function

$$O_S = \phi_{103} \text{ min}$$

Error of

 $\ln(x+1)$ Explanatory Model
is ϕ_{40} (O_S)

This says our power rule
seems to be much better

$$C_1 \quad 5.083E-3$$

$$C_2 \quad 1.63E-3$$

$$C_3 \quad \phi_{234}$$

$$C_4 \quad -2.157E-3$$

$$C_5 \quad 1.234$$

$$\text{MW: } tr = (.014 \text{ MW} - 1.963E-3T + .719)^5 \quad O_S = \phi_{14}$$

$$\text{VP: } tr = (3.152E-3VP - 2.091E-3T + 1.628)^5 \quad O_S = \phi_{12}$$

$$\text{DP: } tr = (\phi_{536} DP^{1/3} - 1.217E-3 + 1.167)^5 \quad O_S = \phi_{18}$$

We have an estimate for hexane now
incorporated into the model. Nothing is perfect
but it provides a reasonable first estimate
as to what to expect. The lack of polarity in
hexane is somewhat analogous to the model.

$$tr \sim 8 \text{ min @ } 920^\circ\text{C}$$

We have done well w/ the model and have accomplished what we were after.

1. The model has been adopted with a $y = ax^b$ of $y = ax^{1.5}$ due to parallelism of the log function but w/ a steeper rise from 0-2 min.
2. The error of the power law regression is considerably lower than that of the $\ln(t+1)$ function $\sigma_5 = 0.10 \text{ min}$ vs $\sigma_5 = 0.40 \text{ min}$. The difference is significant.
3. We have now verified pentane @ 150°C and we have projected hexane. We can now push GC further, including higher hydrocarbons, Esters and Ethers. You can also start pulling mild but increasing polarity into the column.
MEK might be a good one after distillation.
Acetone?
4. One thing that is very interesting is to predict the character of the contaminants in the rainwater.

With water from range we have some ~~interesting~~ behavior.

$$t_r = 4.276 \text{ @ } 220^\circ\text{C}$$

$$MW = 18$$

$$VP = 100$$

$$DP = 1.85$$

Considering all average

$$\text{we get } 3.73 \text{ m } \quad \bar{x} = 4.19 \text{ m}$$

4 4.65 m Amazingly close
to meas. 4.28!

for the water Contaminant @ 64.36 min we estimate

$$MW = 140 \text{ gms/mole} \quad n(12) + 2n \approx 140$$

(Actually B.P.) $VP = 360^\circ\text{C}$

$$n(12+2) \approx 140$$

@ 1 atm $DP = 18$ (extremely high)

$$n = 10$$

$$\text{Estimate } DP @ \sim 3.0$$

IS B-9

$$\Rightarrow C_{10}$$

3 Regression mean 65 min

Full evaluation 136 min. Major divergence here.

$$100 \text{ kPa } BP \approx 360^\circ\text{C}$$

$$750 \text{ mm}$$

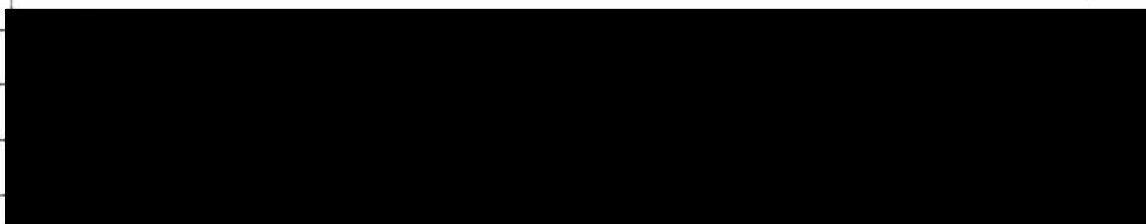
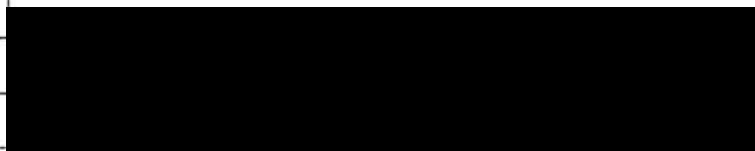
You could now start experimentally again w/
addy water to the model.

Aug 30 2016

Back to Wallace and Artie lab.

The could be your last main run in the lab before heading south for the winter.

You really need to think ahead what you want to work on.



Over the year you have learned a lot about

1. Rainwater
2. Distillation
3. GC

There seem to be the three main projects worked on. GC has been your focus and you are indeed far more comfortable with it.

4. Fundamental properties & also a benefit.

5. IR search capability - database.

6. Community Health Professional Network has been created.

7. You have made a GC model that is quite fascinating.

Another question that is arising is whether I can create a multivariate regression using exp. harmonic basis functions.

Can we set up

$$C_0 + C_1 e^{-x} + C_2 \sin(x) + C_3 \cos(x) = I_1$$

is this any different from?

$$C_1 MW + C_2 VP + C_3 DP^3 + C_4 = I_1$$

MW, VP, DP's etc do not need to be linear, only the form needs to be known.

Therefore we see that we can do this.

Assume a 4 order term + $p(x)$

eg for MW $y_1 = C_0 + C_1 e^{-x_1} + C_2 \sin(x_1) + C_3 \cos(x_1)$

eg for VP $y_2 = aT + b$

Do the x 's have to be the same point in both cases? actually they do not.
So the model that develops is

$$C_0 + C_1 e^{-MW} + C_2 \sin(MW) + C_3 \cos(MW) + aT = f_1$$

with all MW terms must be between 0 & 2π

This most certainly seems feasible

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What you have not done

1. The Environmental statement work has not been Comprehensive, you made one major run.
2. The DNA work has not been done w/ electrophoresis
3. The protein work has not been done w/ Estroch labs.
4. Cultures which have not been completed.

you seem to be especially interested in GC and learns what the capabilities are. You have to separate and to identify unknowns.

With GC you would like to introduce a slightly
higher carbon no (eg hexane) and
a slightly polar substance.



Acetonitrile

Aniline

Cyclo hexane

Benzaldehyde

Benzene Crystallizable

Benzyl Alcohol

Carbon Disulphide

Dimethyl sulfoxide

Ethylene Chloride

Ethylene glycol monoethyl ether

Nitrobenzene

Propylene glycol

2 Propanol

Methanol

Octanol

Xylene

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We start the session by distilling
methyl ethyl ketone from this value.

1st fraction.

64°C - 68°C It dissolves
Seems to stabilize the most @ 68°C. plastic tubing

We dissolved the plastic tubing
After stopping the operation, the impurities
from the rubber stopper settled back into
the beaker.

Our initial melt was at 53°C. I believe
this was pure acetone. Now it is slowly
clearing again to 67°C. This seems
to be our pure material.

Also we replaced the plastic tube w/
70" of length w/ brass tubing. This is working much better.
68°C is definitely a reference point.

Letting it cool down after initial heating
has settled the impurities back into the beaker.

Now we are @ 70°C
~~then we have 71°C~~

OK, we are going ahead with the second iteration of distillation of MEK. We seem to have 02 different sections. One @ 60°C & the other @ 70°C . There also appear to be some acetone that came out up front.

The material is highly flammable & volatile so be cautious.

SET 1

F1 $\approx 50^{\circ}\text{C}$ (could be boil over)

F2 $\approx 63^{\circ}\text{C}$ - 65°C

F3 67°C

F4 69°C

F5 70°C

It is dissolving the plastic tubing. Not good. We are getting a lot of impurities.

I have removed the plastic tubing.

Now for the 70° batch.

50° again (overflow)

63°C - 65

67

70

The lower temperature material is what is dissolving the plastic & rubber. I believe it to be acetone.

Let's go get 54°C series.

First elute is actually 61°C - 62°C

It was because of too much material

It is acetone

There is no 50° material. It was overflow.

	Brix	IOR
64	28.2	1.376

67	27.9	1.375
----	------	-------

70	27.6	1.375
----	------	-------

It is declining.

Now pure acetone (True Value) reads 18.4

so we know that our 64° elute is not pure acetone

Candidates from Colly are

64D 10R 1.376

2 Methyl Propanol

Hexane

2 Methyl Pentane

3 Methyl Pentane

Methyl Sec Butyl Ether

67D 10R 1.375

2 Methyl Propanol

Hexane

3 Methyl Pentane

Methyl Butyl Ether

10D Butanal

Dimethyl Propanol

Hexane

Methyl Butyl Ether

Ethyl Tert Butyl Ether

MEK says

Butanone or
MSDS

Butanone is
known as MEK

Aug 31 2016

Continuing w/ distillation & separation of MEK.

1st step is to Calibrate the thermometer w/ water.
You can't really tell what you have got.

There is also some contamination in the heater.
As well as the fractional column.

With purported water we have a first fraction
@ $89^{\circ}\text{C} - 90^{\circ}\text{C}$

It is water coming out. So we do have a
thermometer calibration issue.

It could be that every set up is unique
however our 150 ml distillation flask
is clearly showing stuff to be 90°C low.
This explains our difficulties last night.

Our 70°C BP was actually 78°C .

And the BP of MEK is 79.6°C .

and with a 2° elevation differential we
cannot get any better than that.

We also matched w/ the IOR so we passed
butanone (MEK) to a test w/ both the BP
and the IOR.

Now it is also possible that our rubber stopper contamination did indeed create a new product.

The BP of that solution should be $64^{\circ} + 8 = 72^{\circ}$
 When we add the 2° elevation differential
 we get a compound w/ a BP of 74°C
 and an IOR of the same as MEK.

Guess what? Butyraldehyde has a BP of 75°C
 and an IOR of 1.377
 We got 1.376

So this is what has happened.

1. We do have a thermometer calibration difference (it really should not be considered an error, it is indeed a calibration).
2. The rubber stopper contamination (we see that MEK eats plastic!) created the formation of a new compound and the GC is detecting this also. This is our very broad peak that is showing up after about 50 minutes into the cycle.
3. We have eliminated most of the plastic contamination w/ this use of brass tubing and an aluminum foil junction.

Our contaminants look like it is mostly
shear out of the fraction column.

Straw wrap make even a better connection
than foil and allows for better flexibility.

The other flask probably needs to be
calibrated as well.

Check our Contaminants of the water w/ IOR.

The Brix of the mildly contaminated water is 0.3

This is inconsequential.

Questions:

1. Can we use headspace w/ MEK?
2. Can we use headspace w/ barotens?
3. Can we use pyrolysis w/ an evacuated
Chamber?
4. Can we evaluate the HPA of the residue?
5. Can we increase the CO_2 CO content of
CDB culture?

Ok we are now calibrating the 500ml flask.
 These are all very good.

Density of 70° MEK sample

$$\frac{7.91 \text{ gms}}{10 \text{ ml}} = \frac{.791 \text{ gm}}{\text{ml}}$$

Theoretical density is .805

	So	meas	theoretical
1	Boiling Point	80°C	79.6°
2	Index of Refraction	1.375	1.379
3	Density	D. 79 gms/ml	D. 80 gms/ml

You certainly cannot do any better than that!
you pegged it!

Now we are distilling water in the 500ml
 boiling flask for calibration purposes.

Some contaminants are coming out first @
 86°C.

We learn that the fractional column for
 the 500 ml flask is behaving exactly
 the same way. Mean difference w/ w/ +
 elevation 45 - 8°C. Then a great.

Aug 31 2016

Page 132

We are studying a crystal form received from CA in Jun of 2013.

We have completed some important solubility tests.

It is water soluble.

It also dissolves in both KOH & 5% hydroxide solution, so this indicates that it is acidic to some extent.

It is NOT soluble in Ethylene Glycol Monoethyl Ether.

Ether solubility is an important defining characteristic.

Let's see what the IOR of a solution is.

Brix is 2.4

This leads to IOR of 1.335 vs 1.332 for water.

One

Two items have a IOR of 1.335 in Colby

Acetaldehyde

C_2H_4O but BP is $21^\circ C$! and MP is $-125^\circ C$

MP of our crystal is $\geq 180^\circ C$

Sep 01 2016

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On weso!

The pH of the *Carpentaria* crystal is 8.1 in H_2O .
Not what I suspected since it reacts w/
1M NaOH & 5% sodium bicarbonate.

Our first assessment is that it's an ionic
crystal. I presumed an acid salt but
now I have my doubts again. It seems
as though it could be basic. Maybe
it has both.

Today I want to:

1. Continue w/ the CO₂ project on the COB
Cultures
2. Continue w/ the crystal
3. Always continue w/ GC.
4. Conductivity of Crystals!
5. Always regrouping on the general projects
 1. Env. Filament
 2. Electrophoresis - DNA
 4. Protein Labs
 5. Heparin Filter Analysis
 6. Gasolene in GC?
 7. Protein Analysis
 8. Culture Media

OK, the crystal is important.

Properties then for.

1. Index of refraction of dilute solution is 1.335
2. It is water soluble
3. It is not soluble in ether
4. It reacts and dissolves in NaOH
5. It does not dissolve in HCl
6. pH of dilute solution measured @ 0.1 M is 8.600
7. Conductivity is extremely high ~ 7500 ppm 8500
in dilute solution of distilled water
~ 1 mg in ~ 20 ml of H_2O
This is extremely high.
8. Presumed to be ionic @ this time
9. Melting point is $> 100^\circ C$ - total alkali
10. Total salt measured ~ 2000 ppm
This is a highly conductive material

You need to know what elements it contains
Electrochemistry as your path.

No indication of positive metal ion
But we must also use ammonia

CDB shows no production of CO_2 from
culture @ room temperature. Half of
culture are now elevated to 90°F .

CO_2 production is relatively high. $\sim 1.25\%$
of total

$1\% = 10,000 \text{ PPM}$.

The balloons also did not show any
visible gas production as they have before.

A propane torch goes up to 2000°C

Map gas goes up to $\sim 3100^\circ\text{C}$.

No wonder you fried your thermometer.

We do have a peak @ 10.1 mm .

I have close week today.

1. Crystal Conductivity discovered.

Electrochemical study is next.

2. Crystal has been melted @ $\leq 2000^{\circ}\text{C}$.
Need new thermometer.

3. GC analysis of CDB culture continues.
All goes well there.

4. IR analysis of HERA film has started.
It has strong similarity to the protein
complex.

Now for a little nap. Electrochemistry of crystal
done.

Normal Pulse Differential Analysis of
Carpenterite Crystal.

We have peaks identified at

-2.92V	K = -2.92	Sr = -2.89
	Ba = -2.9	
-2.86V	La = -2.52	
	Ac = -2.60	
-2.27V	Yb = -2.27	H ₂ = -2.25
	Al(OH) ₃ = -2.31	
+0.76V	Fe = +.77	
	Zn = -.76	
1.00V	HO, H ⁺ , H ₂ O = +.99	

Notice how much less the sample is complicated
than the seawater sample is.

Flame Test - Candor

Solubility - In water

Not in ether

Electrochemical - Redox @ -2.92V

Glycerol solubility?

Melt Point > 250 [770°C] < 2070°

Appearance - white crystalline solid.

Face centered cubic structure

Have prepared conductivity solution

$$\frac{0.14 \text{ mg}}{200 \text{ ml}} = \frac{140 \text{ mg}}{1000 \text{ ml}} = 9.39 \times 10^{-3} \text{ M}$$

$$9.39 \times 10^{-3} \text{ M} (111.8 \text{ mS/cm}) = 104.98 \text{ mS}$$

.01M

$$\text{We measure } 1350 \mu\text{S} = 1.350 \text{ mS} ???$$

let's look
@ the
crystal
formThe sheet
is wrong

???

Assume 2.5% KCl = 500 $\mu S/cm^{-1}$

$$2.5\% = \frac{2.5 \text{ gms}}{100 \text{ gms H}_2\text{O}} = \frac{x}{200 \text{ gms H}_2\text{O}} \quad x = 5 \text{ gms}$$

We have ~ 0.01M solution (200 ml, 149 gms)
w/ $\sigma \approx 1350 \mu S$

A calibrated solution of pure KCl has
a conductivity of $\sim 2500 \mu S$.

So our solution is not pure and it does
have other elements in it.

Either way it is still highly conductive.

Compare Conductivity to NaCl?

Also Potassium Chloride Brix came out to be 0.4
Not 2.4 like our crystal. So something is
different.

Sept 03 2016

Today we want to:

1. Run the GC CDB tests.
2. Discuss the lanthanum question more seriously now.
3. The CDB residual is showing what appears to be a broad peak? Room temperature incubation. You can see that the cultures behave differently under heat and the solution does clean up.

Crystal Comparison

Potassium Chloride

Meas

Theoretical

Redox -2.92V

-2.92V

Flame Test: Lavender

Lavender

High Conductivity

Control KCl Solution

.01M Solution 1350uS
(0.14gms/20ml)

meas. as 2500uS

Soluble in water

Soluble in water

Not Soluble in Ethanol

Not Soluble in Ethanol

Soluble in glycerol

Partly soluble in glycerol

Slightly soluble in alcohol

??

Melting Point $> 250 < 2000$

770°C

White Crystalline Solid

White Crystalline Solid

? ? ?

Cubic like NaCl

Index of refraction 1.335

1.332 by Control

Mea Lanthanum Chloride
Theoretical

Soluble in water, ethanol

MP 850°C

White odorless hygroscopic powder

Hexagonal Crystal

What phosphate do we have?

We have lots!

Sodium Phosphate

Phosphoric Acid

Mixing to crystal w/ KOH / NaOH solution
is creating a great deal of heat.

KCl mixed w/ NaOH + KOH does not
generate heat.

Mixing to crystal + Conc. HCl does not
show any reaction.

OK, none of this has relevance to the crystal.

Conc KOH, NaOH + Conc HCl create a lot of heat
WITHOUT THE CRYSTAL!

The crystal has nothing to do w/ the heat.

Calcium needs Ca ion in addition
to phosphate.

There is indeed some cloudiness to the water
taking place when you combine

1. Sodium Phosphate
2. Calcium Hydroxide
3. No Crystal
4. Water.

The data suggest the possibility that phosphates are being removed from the solution.

We may indeed have something here.

We need to repeat under tight controls
a clean test tube.

Good news on the COB - Co Testing

We have CO detectable again after several
runs w/ no detection.
Conditions are:

1. Room incubated for 10 hrs. No + detect
2. Placed in incubator @ $\sim 95^\circ$ for 25 hrs
3. First run shows no detection
4. Second run clearly shows CO detection

Only thing done differently between 1st & 2nd
run is that I cleared the syringe
thoroughly w/ acetone including thorough
evaporation. Is it possible that a drug
needle was interfering w/ Co. ie from the
bar pyrolysis & that's the result?

Not only that, we are getting a second definite
peak @ about 12.5 min. It's before
we have seen that before!

Crystal test for band ramen
Outlets include

1. Crystal in Water Only
2. Sodium phosphate & Calcium hydroxide mg
3. Crystal in sod. phosphate + Ca Hydroxide

GC we are getting a lot of activity w/ the
 CDB culture now. We must be high current.

We also have another spike!
 The CDB Gas Does have some odor to it.

Notice that there is some kind of peak
 prior to N_2/O_2

You need to make sure gas goes into
 the flame detector.

Low current may end up being more sensitive
 than high current?

Moderate incubation, eg 94° may have
 improved gas production.

There is indeed a distinctive odor to the
 CDB gas production.

There does appear to be some crystal-
interaction - chemistry & formation
occurring between the

Carperentia Crystal
and

Calcium Hydroxide - Sodium Phosphate
combination.

Photographs have been taken of

Carperentia alone - cubic & rectangular

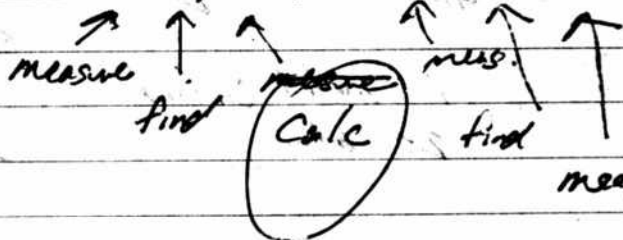
Ca & PO₄ alone - asymmetric diamond

Carperentia Crystal + Ca + PO₄ diamond
Symmetrical

Idea on melting point determination -

$$Q = mC\Delta T$$

$$Q_1 = Q_2 \Rightarrow M_1 C_1 \Delta T_1 = M_2 C_2 \Delta T_2$$



$$\Delta T_1 = \frac{M_2 C_2 \Delta T_2}{M_1 C_1}$$

specific heat

$$q = S_p m \Delta T$$

We are going to work on a melting point
temperature.

First, determine specific heat of the metal container,
and its mass.

Mass of water = 150 gms.

Mass of container = 9.98 gms

Temperature of water (start) = 22.9

Temperature of container to start = 120°C

Specific heat of water = 4.184 kJ/mole (°)

Temperature of water to end 24.5°C

$$q_1 = m_1 C_1 \Delta T_1$$

$$q_2 = m_2 C_2 \Delta T_2$$

$$q_1 = -q_2 \Rightarrow m_1 C_1 \Delta T_1 = m_2 C_2 \Delta T_2$$

same for C_2

1 = metal container

2 = water.

$$C_2 = \frac{m_1 C_1 \Delta T_1}{m_2 \Delta T_2}$$

Joules/gram°C

$$q_2 = m_2 C_2 \Delta T_2 = (150 \text{ gms}) (4.184) (24.5 - 22.9)$$

$$= 1004.2 \text{ Joules} \quad 1004.6 \text{ J}$$

$$= \frac{\text{gms} \cdot \text{Joules}}{\text{grams} \cdot ^\circ\text{C}} = \text{Joules}$$

$$q_1 = m_1 C_1 \Delta T \Rightarrow C_1 = \frac{q_1}{m_1 \Delta T} = \frac{1004.6}{9.98 \text{ gms} (120 - 24.5)}$$

Specific heat
of container

$$= 1.053 \frac{\text{Joules}}{\text{grams}} \quad 1.06$$

A net table show the specific heat of
stainless steel being $\sim 0.50 \text{ J/gm}^\circ\text{C}$.

How can we differ by this much?

Let's do it again.

1st net example, he does get a value of $1.20 \text{ J/gm}^\circ\text{C}$
That is pretty close to me.

We were correct:
$$C_2 = \frac{m_1 C_1 \Delta T_1}{m_2 \Delta T_2} = \frac{9.150 \cdot 4.186 \cdot (24.5 - 22.9)}{9.93 (120 - 24.5)}$$

But almost all metals
have a much lower value
for specific heat, $\text{J} < 0.5$
So why do we end up with this?

$T_{\text{calorimeter}} = 23.2$
 $T_F = 23.7^\circ$

$T_{\text{of water}} = 96.5^\circ\text{C}$

$m \text{ of vial } 9.99 \text{ gms}$
 $m \text{ of } \text{H}_2\text{O} = 150 \text{ gms}$
$$C_2 = \frac{150 \text{ gm} \cdot 4.184 \cdot (23.7 - 23.2)}{9.90 \text{ gm} \cdot (96.5 - 23.7)}$$

OK, much better.
$$= 0.432$$

Therefore temperature of the metal must have been
yes the metal was hotter than you thought.

Your temperature of the vial was higher than
you thought. It must have been about $170-180^{\circ}$
Actual it had to be about 220°

Actually, the thermometer placed in the
sand gave the last result 227°C

$\Rightarrow C_1 = 0.50$ which is exactly correct

for stainless steel.

$$\text{So the real answer was } C_2 = \frac{150 \text{ gms} (4.184) (24.5 - 22.9)}{9.90 \text{ gm} (227 - 24.5)}$$

$= 0.50 \text{ J/gm}^{\circ}\text{C}$ which is perfect
for stainless steel as looked up in a table.

Now we have a good specific heat and we
can melt the crystal.

$$\text{Our equation is } \Delta T_2 = \frac{m_1 C_1 \Delta T_1}{m_2 C_2} = \frac{150 (4.184) (27.1 - 22.9)}{9.90 (0.50)}$$

$$\Delta T_2 \approx 528^{\circ}\text{C} \quad \text{Good Job}$$

It worked!

above room temperature.

$$50 \text{ add } 22.9 = 551^{\circ}\text{C}$$

MP

Calorimetry Methods.

Instruments needed

1. Probe & Detached Thermometer
2. Scales
3. Calorimeter
4. Heat Source
5. Table of specific heats.

Relatively simple equipment needed. Very clever

Sepo.

(water) 5/anc

$$\Delta T_2 = \frac{850 \text{ gms} (4.184) (37.8 - 20.3)}{1309 \text{ ms} (\cancel{.44}) (.72) \text{ Revise}}$$

$$= \underline{920.4^\circ} \text{ Amazing.}$$

$$\begin{array}{r} \text{So it is } > 920.4^\circ \\ + 20.3 \\ \hline \text{MP } > \underline{940.7} \end{array}$$

We estimate the MP is > 950°C Potassium Sulfate

Volume of Mass of graduated Glass = 20.09 gms
 Volume of Material = 6 ml (= 6 cc)
 Mass of Material = 7.51 gms

$$\text{Density} = \frac{7.51 \text{ gms}}{6 \text{ cc}} = \frac{1.25 \text{ gms}}{\text{cc}}$$

Potassium Sulfate is 2.66 not a match.

Exp 03

Continuing w/ M.P. determination and specific heat.
I have a pipe cap now. This will be better.

Water @ start = 20.5 20.9 21.1 21.2

Water @ end =

Specific heat of Carbon steel = 0.49

Don method:

Water mass ~~1167 gms~~ 850 gms

Initial Water Temp ~~20.7~~ 20.1°C
~~20.4~~ 20.3°C

$T_{final} = \cancel{37.7^\circ C}$ 37.0°C
Now calculate

Need mass of plg. 138 gms

^{Carbon}
CP Steel = 0.49

ΔT_2

Primary physical properties

1. Ionic
2. Conductive
3. MP $\approx 950^\circ$
4. Density $\approx 1.25 \text{ gms/cc}$ (actually a little more
Estimate 1.36 maybe 1.5 gms)
3. Flow Test Cavitation
4. Electrochemical K & Ca
5. Soluble in H_2O
6. Insoluble in Ether.
7. Partly soluble in glycerol?

Sep 03 2016

1. We want to work the moly point of NaCl and reference point and controls
2. We want to work the container in GL
3. We want to continue to identify the crystal.

NaCl Melting Point Analysis

 $T_{\text{water initial}} = 19.5 \rightarrow 19.6^\circ$ Mass of H_2O 850 gmsIt went to $41.5^\circ C$ 41.4

$$AT_2 = \frac{850 \text{ gms} (4.184) (41.4 - 19.6)}{138 \text{ gms} (.49)}$$

$$= 1146.5^\circ C \text{ and this is too high. } + 19.6 = 1166$$

It is actually $801^\circ C$

It was showing 1st signs of melting.

I wonder if specific heat should be chosen @ .70

$$\frac{801}{1166} = \frac{.49}{.72} \text{ vs } 0.49?$$

$$\frac{850 (4.184) (41.4 - 19.6)}{138 (.72)} = 814^\circ C = 801^\circ C$$

So we are going to use Q_{T2} for C_p of the steel right now.

Now reapply this to K which did not melt:

$$\Delta T_2 = 80 \text{ gm} \left(\frac{4.184}{138(.72)} \right) (37.8 - 20.3)$$

$$= 626^\circ + 20.3 = \cancel{646} 647^\circ = \underline{\underline{650}} \}$$

Actual value is 770°C.

OK, now let's head toward something more approachable.

Ammonium sulfate 235°C

Sodium Hydroxide ~~604°C~~ 318°C

Now the pipe weighs 137 gms.

Ammonium Sulfate Trial

pipe = 137 gms

$$MP = T_0 + \Delta T$$

H₂O initial = 80 gms

H₂O initial temp 21.0°C

T_{final} 28.8°C

$$\Delta T_2 = 80 \left(\frac{4.184}{137(.72)} \right) (28.8 - 21.0) = 281.2$$

Actual is 235. Not too bad.

Think about this. $Q_{F2} = m_2 C_2 \Delta T_2$

$$Q_W = m_W C_W (T_{FW} - T_0)$$

$$Q_P = m_P \cdot C_P \cdot (T_{FP} - T_0)$$

$$M.P. = T_{FP}$$

$$\text{and } Q_W = Q_P$$

$$P = \text{Pipe } F = \text{Final } W = \text{Water}$$

$$\text{So } m_W C_W (T_{FW} - T_0) = m_P \cdot C_P \cdot (T_{FP} - T_0)$$

$$m_W C_W (T_{FW} - T_0) = m_P C_P T_{FP} - m_P C_P T_0$$

$$T_{FP} = \frac{m_W C_W (T_{FW} - T_0) + m_P C_P T_0}{m_P C_P}$$

This is different from what you had before.

$$T_{FP} = \frac{(850 \text{ gms})(4.184)(28.5 - 21.0) + 137 \text{ gms}(.49)(21.0)}{137 \text{ gms}(.49)}$$

This says $C_P \approx .85$ (This is high.)

Let's go back.

$$\text{NaCl: } T_{FP} = \frac{850(4.184)(41.4 - 19.6) + 137(.85)(19.6)}{137(.85)} = 64.6$$

Now we are in @ P.B. w/ 1st sign of melting. Actual = 801°C

$$\text{Crystal Candidate: } T_{FP} = \frac{850(4.184)(37.8 - 20.3) + 137(.80)(20.3)}{137(.80)}$$

$$= 58.4 \text{ and we only say } > 58.4$$

Actual of Potassium Chloride is 770°C

So this is not it or barrels.

~~Now lets try NaOH~~
Ammonium Sulfate again

$$T_{fp} = \frac{850(4.184)(28.8-21.0) + 137(.8)(21.0)}{137(.8)}$$

$$= 274^{\circ}\text{C}$$

Actual is 235
This may not be too bad because you allowed it
to overheat.

~~Now for NaOH~~ (215°C) Ammonium
Sulfate Again

$$T_{wp} = 20.4^{\circ} 20.5$$

~~FW~~

$$m_w = 850 \text{ gms}$$

$$m_p = 137 \text{ gms}$$

$$T_f 27.8$$

$$T_{fp} = \frac{850(4.184)(27.8-20.5) + 137(.80)(20.5)}{137(.8)}$$

$$= 257^{\circ}\text{C}$$

Actual is 235°C

NaOH reacts w/ lead pipes. Do not use this

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Better. You can hold where you are and adjust
Comp

It looks like we need to use $\Phi .85$

$$T_P = \frac{\text{min } C_w \quad T_{WF} \quad T_o \quad \text{mp } C_P \quad T_o}{137(.85)} = 850(4.104)(27.0-20.5) + 137(.85)20.5$$

$$= 243^\circ\text{C} \quad \text{Actual is } 235^\circ\text{C}$$

You can find very large stages of visible
metting.

Let's find something about 500°C .

Stratium Nitrate is 50°C . Perfect

$$T_{WF} = 21.1$$

$$T_{WF} = 37.2$$

$$T_P = \frac{850(4.104)(37.2-21.1) + 137(21.1)(.85)}{137(.85)}$$

$$= 512 \quad \text{Actual is } 570$$

So a little low this time.

Switch to $C_P = \Phi .84$ leads to $MP = 519$
Very good.

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melting Point of a solid Using Calorimetry

From all of them, we have a way now to estimate the melting point of a solid, even @ relatively high temperatures.

This is good work and it is a close application of Calorimetry.

Now we can't try our Crystal again.

Point of measurement is when melting is clearly in progress but not highly advanced. Not just @ the very first sign and not after it is all liquid. There is a mix of liquid & remaining crystal.

The method required calibration of a specific heat using known substance. It differs considerably from the stated theoretical value for steel. That is why a working calibration (i.e. $\phi = 49$ vs $\phi = 84$ actually used)

This might depend upon the actual Calorimeter type that is being used. We might be losing some heat, but the value is working reasonably well.

Now back to the Cryst. Crystal

$$T_w = 20.0$$

$$T_{wF} = \cancel{38.5}^\circ 38.8$$

$$T_{Pf} = \frac{850(4.184)(38.8 - 20.0) + 137(.84)(200)}{137(.84)} \geq 601^\circ$$

Actually the CC is passing a test for sulfate! Not strong but it's passing.

So we know that the MP is $> 600^\circ\text{C}$.

This is the limit of detection.

We also know that sulfates are involved.

Lastly, check, the density could easily be off by a factor of 2.

Let's look at density of NaCl for example.

Density of salt

$$\frac{12.30 \text{ gms}}{9.2 \text{ cc}} = 1.34 \text{ gms/cc} \quad \text{actual is}$$

Actual Density is 2.16 gm/cm^3 and this salt is much finer powdered than our crystal.

I will estimate that it will pack by an additional 25%.

$$\text{Our current ratio for error is } \frac{2.16}{1.34} = 1.61$$

I estimate an additional 20-25% packy
Chose 22.5%

$$1.225 (1.61) = 1.97 \text{ Error Factor Estimated}$$

Now recalc our computed density of the CC:

$$\text{We get } \frac{1.25 \text{ gms}}{\text{CC}}$$

So with error factor our revised estimate

$$\text{for the density is } 1.97 (1.25) = \frac{2.44 \text{ gms}}{\text{cm}^3}$$

Actual density of potassium sulfate is: 2.66

That is amazingly close.

I would say we are getting on

$$\text{Solubility estimates } \frac{111 \text{ gms}}{\text{liter}} \\ = .111 \text{ gms/ml}$$

ii) lets add 2 ml to test tube and 0.22 gms

26°C

$$\frac{0.23}{2 \text{ ml}} \checkmark + \frac{0.12}{2 \text{ ml}} \left(0.09 \text{ dissolves} \right) \text{ so } \frac{0.32}{2 \text{ ml}} = \frac{0.16 \text{ gms}}{\text{ml}}$$

We are now comparing Potassium Sulfate

CC:

Meas

Theoretical (Actual)

Redox -2.92

-2.92

Flame Test: Lavender

Lavender

High Conductivity

To be determined

0.01 M Solution 1350 μ S

(0.14 gms/200 ml)

Soluble in water

Soluble in water

Not soluble in ether

Insoluble in acetone

Partially soluble in glycerol

Slightly soluble in glycerol

Alcohol Solubility? Insoluble!

Insoluble in alcohol

Not soluble in acetone

Melting Point $> 600^{\circ}\text{C}$

$\sim 1000^{\circ}\text{C}$

White Crystalline Solid

White Crystalline Solid

Passes test for weak sulfate presence

Sulfates present in H_2O

Index of refraction 1.335

To be determined

Density estimated 2.44 gms/cc

2.66 gms/cc

error ± 0.5 gms

Estimated Solubility in water

0.16 gms @ 26°C
ml

0.13 gms/ml

@ 26°C

Crystal - Cubic?

We have images

Crystal - Cubic?

We have an image

we will be looking @

Lanthanum sulfate
chloride
oxide

Lanthanum
oxide

Sulfate
White Solid
1150°

Chloride
oxide

mp

858°

H₂O

Slightly soluble in H₂O
Soluble in alcohol

Very Soluble
Hygroscopic

Insoluble

Density

2.82 g/cm³

3.84 g/cm³

Crystal

Hexagonal

Alcohol

Soluble in alcohol

soluble in ethanol
& alcohols

Difficult to decompose
by heat
Breaks w/ phosphates

Precipitates phosphates
(w/ Ca)

this lab may have
failed?

But we know we have
crystal interaction

Pasc 163

21.5 to 20 gph

We may have magnesium also if
go look @ how crystals formed. as per gph

Sep 04 2016

Regroups as always. Let's see where we are at.

1. You have a lot of data on an unknown substance (crystal). The results remain inconclusive.

We have strong suggests of K & La, but they are not proven in their entirety. But there is definitely evidence to support their existence.

It might be a lot simpler and more straightforward to run control tests w/ electrochemistry.

You certainly have KCl available.
Also, what are the qualitative tests for Cl^- ions?

You can just test KCl w/ electrochemistry!
That's the purpose & value of the instrument.

2. You have learned a great deal about determining the melting point of a high heat compound. Your method is quite ingenious. You would however, like a much better calorimeter.

3. You have done very well in observing and physical properties, including

1. flame tests
2. Density
3. index of refraction
4. boiling point
5. melting point
6. specific heat
7. solubility
8. some tests w/ GC
9. Conductivity
10. pH
11. ORP
12. Appearance, Microscopic Crystal Analysis

But even w/ all of these, you still have uncertainty w/ respect to an unknown compound.

Recrystallizing it in your next technique to look into.

Electrochemistry really is where it's at. It's repeatable and controllable, within limitations. I actually really do like it.

Actually what you see is that electrochemistry now requires a great deal of control work. Also fuel cells, yeast, & DB etc.

Normal Pulse Differential Voltammetry
NP Carbon

Case I (UP) C+3 [-3.2, 3.2]

Case II (UP) C-3 [-3.2, 3.2]

Case III (DN) C-3 [3.2, -3.2]

You forgot to stabilize the reference distilled
water curve w/ repetition.
This was not good.

Every time you save the file w/ create a new lead.

OK, it looks like we have some serious questions
on a control run for KCl.

We have peaks @:

-2.47 Ir?

-2.08 Se? Cl is -2.10 OK

-1.92 FeO₄?, Fe³⁺, Th³Am? N₂+2H₂O is -1.07

-1.42 ZrO₂?

+0.81 ClO + H₂O is +0.81 OK

But noisy @ -2.92 n + 2.92 .
What does this mean?

So we are picking up Cl easily but not
Potassium.

Did we not read one that shows I is
very difficult to detect?

Maybe we have some Contaminants.
Let's increase concentration and repeat.

I believe we are seeing a case of the difficulty
of detecting low levels of K.

I have increased the solution and it appears to be
overloaded to me.

This is very intriguing. KCl plot is not at all
like the Carpenter's Crystal.

And Potassium seems to show a very bad time w/ KCl
but not w/ the crystal? CC, that's.

When PC Trace says overload, it stops the
current flow so the measurement also stops.

Yes, how an overload in 1 direction but not the
other.

There are many lessons here.

Potassium cannot be detected in low concentrations.

You had to overload the system w/ a higher concentration (too high) and it barely picks it up w/ considerably more error @ -2.85 instead of -2.92.

The mean that there is considerable error and uncertainty in certain cases. Apparently not the Carpenteria crystal but w/ KCl there certainly is difficulty.

So if you are sure something there you may have to overload but then cause its own problems.

There is therefore a balance between the detection of difficult elements and subjecting the system to an overload.

Overloads are not good practice but they can give you limited window important data in certain conditions.

Overload here did allow the detection of K with error but it would have been lost otherwise.

With the error we have, it is difficult to separate out better

Ca, Sr, Ba, & K
-2.87 -2.88 -2.90 -2.92

Further tests would be required.

We notice though, that we have detected the chloride. This means we have

CaCl ₂	}	so you would go to work eliminating the other.
SrCl ₂		
BaCl ₂		
~ KCl		

OK, there is a way out of this predicament

With KCl @ high concentration, we have peaks @
HIGH Concentration Low Concentration

-2.84 (lots of error)

-2.70

-2.57

-2.44

+0.72

+0.79

+0.81

These are not good. They are inconsistent.

Now lets go for a more modest concentration.

But we still have overload!

We reduce concentration to about $\frac{1}{4}$ of what we thought was OK.

KCl is highly conductive!

The work is repeats very well but it is not picking up Potassium at lower concentration.

If the work is very important then show the value of repeating the trials.

Do not allow major overloads unless you have that you are looking for something.

Someone said you cant pick up Group 1 or Group 2 I think but this is not exactly true.

We get

(1) -2.66 meas and -2.58 Reference
So this value should be disregarded.

(2) We do not get -2.47 this time. It had in meaning to us originally. Repeat trials may be very important.

Our 1st peak of concern @ an appropriate

Concentration is -1.96

This looks to compare to -2.08 in previous set.

Mean is -2.02

We believe this is a CI which is @ -2.10

so your error here is $.08$

Which is close not good. But it is what you have.

Next we have -1.65

We never had that before either.

Could be Mn

but Al is -1.65 which is more likely

It says that we may have some contamination.

We have a peak @ $-.81$

This matches CI again, good.

Last time we had $+.81$

We also have a $+.65$

We did not have that before either.

You must repeat trials until they reproduce!

Chlorine again. Great.

3 Mottles in Chlorine.

No Potassium however.

And possible Al contamination.

The first lesson here is that you must repeat until you have reproducibility and error estimates.

Repeating reference trial of Carpenter's Trial:

On reference distilled water trial, I obviously had a major error or contamination. Your magnitude is a fraction of what it was on the first trial. You had contamination.

Watch for overloads! Sometimes you need only 1 drop of a very dilute solution. You never want overloads.

This paints a different picture

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We now have 2 sets of data on the Carpenteria Crystal. We believe set 2 is the better set

\bar{X}	Trial 1	Trial 2
-2.875	-2.92 Ca, Sr, Ba, K	-2.87
	-2.56 No metal	No unknown metal
-2.265	-2.27 H_2	-2.26
	+1.76 No metal	No iron metal
	+1.00 No metal	
	U, Co, Ni, H_2O_2	-1.81
	NO, NO_2 , $SO_4(.93)$	-1.06
	U, Ga, ClO_2 , Cl^-	+1.63
	H_2O , OH^- O_2 , Cl^-	+1.23

This makes sense. It suggests a Chloride salt should be investigated.

$CaCl_2$ Fails solubility in ethanol & acetone

$SrCl_2$ Fails flame test, fails ethanol, acetone

$BaCl_2$ Fails methanol solubility, flame test

KCl we already know that there is a difference here, but still possible

Potassium Chloride still remains the most viable candidate

Remember K^+ was not detected in the

Control run,

Chloride ion test

1. Add Dilute nitric acid
2. Add Silver nitrate

OK Carpenteria Crystal passes the Chloride test!

Good work!

Everything says that it is Potassium Chloride

For some reason, potassium is easily detected
in the case but not in my control case.
No idea why

It actually does seem pretty pure.

Sep 05 2016

A great Calorimeter has been made.
This should be far superior.

Our first step is to determine the specific heat for the smaller pipe cap.

Initial temp of lead cap is that of body water.
This is $T = 97.2^\circ\text{C}$ Steady: 97.3°C

Calorimeter is filled with water w/ temp = 20.3°C
22.2

You need the mass of the water 341 gms

and the lead cap. = 80 gms meas and
80.0 gms avg w/ 2/Scale

$$Q = m_p C_p \Delta T_p$$

$$Q_w = m_w C_w \Delta T_w$$

$$Q_p = Q_w$$

$$m_p C_p \Delta T_p = m_w C_w \Delta T_w$$

$$C_p = \frac{m_w C_w \Delta T_w}{m_p \Delta T_p} = \frac{(341 \text{ gms}) (4.184 \text{ J/gm}^\circ\text{C}) (22.2 - 20.3)}{(80 \text{ gms}) (100 - 22.2)}$$

= 0.44 This is much much closer to the theoretical value of 0.49
Maybe not bad. Now check it.

OK. Do it again.

Mass of water to be used from now on well
be 340 ml = 340 gms

need

Initial temp of water that stabilizes pipe cap 96.2

Initial temp of Calorimeter = 20.2 20.3

Final temp of Calorimeter = 22.2

Mass of pipe cap = 80.4 gms.

$$Q_p = \frac{m_w C_w \Delta T_w}{m_p \Delta T_p}$$

$$= \frac{340}{80} \frac{22.3}{(96.2 - 22.2)} \frac{22.3}{(20.3 - 22.2)}$$

$$= 0.46 \text{ excellent}$$

V.P. this
Average is therefore 0.48 vs. theoretical 0.49

you have the specific heat of the smaller lead
cap now determined.

This does seem to be the more reliable value.

Waited a little longer for the temperature to
stabilize @ its maximum. Approx 5 min.

Correct could be a melting pt
 ΔT_p = Initial water
temp in beaker

- Final temp of
water in Calorimeter
(because they are equal: pipe = water)

ΔT_w = Change in
Calorimeter temp

Today let's see if we can melt the
KCl after Calibrating w/ NaOH (?)
& Ammonium Silicate (?)

You can save the large pipe cap as a cap
for the small pipe cap.

Now see if you can melt Commercial KCl

You now have a reliable value for $C_p = 0.48$
vs theoretical 0.49 . Good work

Now heat up water for Calorimeter & Commercial KCl

KCl Measurement

Calorimeter Initial =

Calorimeter Final =

340 gms placed in Calorimeter

Calorimeter cools down $\sim 1^\circ/5 \text{ min}$ @ 80°C

It was a good place.

You have melted the KCl!

But your Calorimeter needs to be bigger.

So now I have no heat is.

Weight of water added

1081

976

1067

1016

$\Rightarrow 4140$ vs $340 \approx 12$ times

grams of H_2O

Initial water temp = 18.3

Final water temp = 20.6

$$T_{fp} = \frac{M_w C_w (T_{fw} - T_o) + M_p C_p T_o}{m_p C_p}$$

$$= 4140 (4.184) (20.6 - 18.3) + 80 (0.40) (18.3) \\ 80 (0.40)$$

$= 1056$ This is obviously high.
It is supposed to be 1056.

First, we can use half the water we had,
or about 2000 ml

Then the question is for some reason a Cp of 0.65.
I do not know why it should be.

Now to flame test.

The Cp that would work in this case is
about 0.65. Is that possible?

Test your math on the calibration data:

(should be 96.2)

$$T_{fp} = 340 (4.184) (96.2 - 20.3) + 80 (.40) 20.3$$

= 94.4 No, something is wrong. It should be 96.2

RevisL to math:

$$Q_p = m_p C_p \Delta T_p$$

$$Q_w = m_w C_w \Delta T_w$$

$$Q_p = Q_w$$

$$m_p C_p \Delta T_p = m_w C_w \Delta T_w$$

What do we want? We want ΔT_p
 but ΔT_p is defined as initial temp of water, or
 melting pt - final temp of water
 in the Calorimeter
 (this equals to pipe)

Therefore

$$M.P. \text{ or } \text{Initial water temp} = \Delta T_p + \text{final temp of water}$$

Therefore

$$\Delta T_p = \frac{m_w C_w \Delta T_w}{m_p C_p} \text{ heat from alone}$$

$$M.P. (\text{or initial water temperature}) = \frac{m_w C_w \Delta T_w}{m_p C_p} + \text{final temp of water in Calorimeter}$$

and this is different. therefore

$$m_p (\text{or } \Delta T_p) = \frac{340 (4.184) (22.3 - 20.3)}{80 \cdot (0.48)} + 22.3$$

$$= 74.1 + 22.3 = 96.4$$

DE
 good

So our solution for KCl is actually

$$MP = \left[\frac{4140 (4.184) (20.6 - 18.3)}{80 (.48)} \right] + 20.6$$

= 1058.1 (almost the same as before and too high. We must repeat to the point of stability. Flame heat is not windy.

Use 2000 ml of water instead

$$M_w = 2000 \text{ gms}$$

$$\text{Initial water Temp} = 18.1$$

$$\text{Final water Temp} = 21.7$$

$$MP = \frac{(2000)(4.184)(21.7 - 18.1)}{80 (.48)} + 18.1 = \underline{\underline{803^\circ}}$$

Not bad!

As how correct. Actual value is 770°C
Error is 4.2%

If you were to use $C_p = 0.49$ your answer is 787°
Error = 2.2% So this is even better
Use it. $C_p = \underline{\underline{0.49}}$

Using $C_p = \underline{\underline{.50}}$ (also acceptable and perfectly understandable).

Ok, let's go for it. Use the same protocol

Now for Carpenteria Crystal

Temp of Initial Water = 30.0 ~~27.5~~ ~~28.0~~ 27.8
~~27.7~~ 27.6 27.5

Final Temp of Water = 31.1

MP of Carpenteria:

$$= 2000 (4.184) (31.1 - 27.5) + 27.5$$

$$80(.5)$$

$$= 706.701^{\circ}\text{C}$$

vs actual is 710

Error = 1.4% Excellent work

Rate of Throb Seems to be

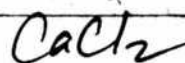
Volume of Calorimeter \approx 2.5 times ^{MP} the Temperature

We have

1. Melting Point by Calorimetry
2. Electrolysis Combined w/ Solubility tests
3. Cubic Crystal Form
4. Chloride ion test (w/ electrolysis)
5. Density estimate
6. Appearance under scope

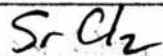
I need MPS for ^{methanol} Soluble in alcohols, density too low

Soluble in ethanol



772

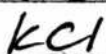
Orthorhombic, tetragonal, trigonal



874



962



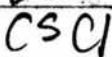
770

* Insoluble in ethanol

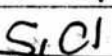
Lanthanum Chloride MP is 850°C so no



605



645



No set theory

We have worked very hard on the Carpenteria
Crystal question. We seem to have come
to a consensus on the nature of the material.
The assessment is one primarily of potassium
chloride.

Your decision is based upon:

What works

None of these are
field plausible,
mixture is
a possible
explanation

Electrochemistry Candidates

Group 1 & II not unique

CaCl_2 absorbs moisture from air

Solubility Tests - Full Agreement
glycerol, alcohol, water

No problems

Melting Point Determination

No problems
But mixture is indicated

Density estimate

In Agreement

Flame test - Both Control & Sample

Cubic Crystals under Scope

Other crystal structural types
also visible, even in
the magnifying

Chloride is verified
by Electrochemistry & Analysis

There are many chlorides

Conductivity?

Consistent

pH?

Not as high as phosphate salt, no fit

IOR?

Consistent

Sep 06 2016

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11052092

We have an interesting observation on the CO₂ culture
in incubated test tubes. They are producing a
reddish layer of solution @ the top of the solution
after several days of age. What is this
reddish layer? Is it iron?

How are you going to analyze the layer?
Electrochemistry?

Sep 09 2016

Calibrated Conductivity Test

KCl Control solution $\Phi.10$ gms

Beaker 34.75 gms

34.97 w/ KCl

 $\Delta = 0.22$ gms

Total w/ water = 86.95 gms

- 0.22 gms KCl

86.73 water + beaker

- 34.75

51.98 ml $H_2O = 51.98$ gm H_2O

MW of KCl is: 74.55 gms

Assuming unhydrated form our solution is therefore

 $\Phi.22$ gms

$$1M = \frac{74.55 \text{ gms}}{1000 \text{ ml}} = K \left(\frac{\Phi.22}{51.98 \text{ ml}} \right)$$

 $K = .0042$

So we have a .0042M solution

$$\frac{.3155 \text{ gms}}{1000 \text{ ml}} = \frac{x}{51.98}$$

$$\frac{\Phi.22 (\cancel{74.55})}{74.55} = \frac{.00295M}{1000 \text{ gm}}$$

x =

$$\text{and } 19.238 / (.00295M) =$$

$$\text{but we have } 51.98 \text{ ml so } \frac{1000}{51.98} = 19.238$$

$$= .0571M$$

Call straight talk tomorrow.

A simple example of a redox reaction
 FeSO_4 (aq) to bleach.

Initial ORP of 1 drop of bleach is 694 mV.

It drops to 0350 w/ the addition of some iron.

0000

Sep 10 5:26

The ORP meter clearly measures the state
 of oxidation of the culture medium.

≈ 300 before culture introduction.

Culture introduction causes a rise of ORP to
 ≈ 340 mV.

Conductivity of initial culture is 2.71 mS.

[Conductivity of a mature culture is 9.70 mS]
 ORP of a mature culture is 282 mV

This suggests that the culture might increase
 conductivity and decrease ORP?

	Young Culture	Mature Culture
Conductivity	2.71 mS	9.70 mS
ORP	340 mV	280 mV

Not necessarily the right concentration.

Time	EC	ORVR
Sept 08 0000	2.71 ms	340 mV
1330 0130	2.89	362
1445 0245	2.89	350
1100	2.89 2.00 2.86	2.84 286

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We notice that our culture that are
several days old under incubation
form a red layer on the top. What is this?

Sep 09 2016

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ORP Study

You are getting very interesting results already w.r.t. ORP measurements

Differential results relative to a blank actually seem to be the most practical.

It's amazing but distilled waters are varying amongst themselves considerably.

Wallace tap water seem to be coming out amazingly low, a of a reducing nature

FeSO_4 & urea are reducing.

Bleach is incredibly oxidizing

VitC & Sugar are uncertain as they are measuring positive even though they are stated to be reducers (have seen VitC)

Culture in Urine Urea, sugar, FeSO_4 & H_2O_2 are quite sensible now.

- Wallace water came out @ 001 mV!
- + Distilled CO came out @ +90 mV / Wal
- Wal +38 rel to CO

Green Tea + 52 relative to Wal +38

So you see that Change is what is important

You can see that differential relative to a blank or standard are what matter.

Let Wallace tap = \emptyset .

CO Distilled = +90 $\Delta = +90$

Wal Distilled vs CO Distilled = +38

So $38 - 90 = \Delta - 52$

Wallace: (0 \rightarrow 90) (90 \rightarrow 38) CO
to CO +90 -52 to Wallace

Time &
a factor
plus

\emptyset

$\bar{x} = +19$ for Wallace

+90 for CO Distilled

Green Tea is 46

$46 - 19 = +27$ for Green Tea

Wal
X

For Culture w/

Urine

FeSO₄

Sugar

H₂O₂

+COB

Will have a massive
precipitate forming

3mm

2nd Run

1. Rinse terminals between tests
2. Strongly oxidizing solutions (eg bleach) must be neutralized w/ strong reducer (eg FeSO_4 + urine)

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Wallace: +19, +16, 0

Co Distilled: +90

Green Tea: +27

Urine: ~~+16~~ +12

FeSO_4 : +70

Urine + FeSO_4 : -120 (highly reducing), -150

1 drop Bleach in 50 ml: +585

Vit C: ~~+104~~

Glucose Tablet +85

NAC +97

This means good reference solutions to have on hand are Co Distilled & FeSO_4 -Urine

Notice how hard to come by.

The more extreme the agent is (eg, bleach) the longer the meter requires to reach an equilibrium, in reversal.

Eg after bleach, it takes about 1/2 hr to return to ~ -150 in urine and FeSO_4 .

I now have an idea of what ORP actually entails. I can also understand how hard it is to find a reducer that can be consumed in the body.

Rule #1

I think your meter actually was off. Turning the POT clockwise actually decreases the reading, not increases it.

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It looks like maybe you cannot calibrate
it near zero.

I can see that this is true.
You seem to need to calibrate it at the
more extreme value.

Urine + to SO₄: I calibrate ~~+25~~ -250mV

Bleach (50ml H₂O / 1 drop)

Bleach is now going up to +1100.
In theory.

It seems to widen the range as opposed
to offset the zero point.

I think the POT is decreasing the range, not
offsetting the zero point.

Bleach is extreme so it takes a long time
to stabilize.

Sep 09 2016

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We have modified the mod size Calorimeter so that it will handle up to 800°C by using a smaller cap! We also have received our melting block!

NaCl test:

19.3°C H_2O initial ~~19.4~~ ~~19.5~~ 19.6
 H_2O Final 34.5°C

We have also learned that ~ 3 ml of 340 ml initial volume is lost in steam @ 800°C . This is adjusted for by filling to 343 ml.

Steel Cap $\frac{3}{8}$ weighs ~ 35 gms. instead of ex

The new calorimeter working great!

However adding the metal plate means that some of the heat is absorbed by the steel cap. Leave the water alone @ 340 ml in the Comp.

However 6 ml of water was lost again through steam cap was gassy. Use estimate 4 ml actual loss.

The mass of the stainless steel cap is 18.0 gms
Specific heat of stainless steel is essentially the same as D.50

What this actually means there is that we have

$$340 \text{ ml H}_2\text{O} = 340 \text{ gm}$$

- 4 ml anticipated loss @ 800°C

+ 10 gms stainless steel cup of same Cp

So our actual mass [at 800°C] is 354 gms

that is pretty of.

So estimated MP for NaCl is:

$$MP = \frac{M_w C_w \Delta T_w}{m_p C_p} + T_{\text{water final in Calorimeter}}$$

$$M_w = 354 \text{ gms}$$

$$C_w = 4.184$$

$$\Delta T_w = (34.5 - 19.6) = 14.90$$

$$m_p = 36.2$$

$$C_p = 0.50$$

$$T_{\text{water final}} = 34.5$$

$$MP = \frac{(354)(4.184)(14.90)}{36.2 \text{ gms} (0.50)} + 34.5 = 125.9$$

OK, we have a problem here. It is 80°C .

Start by determining Cp.
Something is very wrong here.

mp actually 36.1

You would need a Cp here of ~ ~~75~~ 0.80
I am not sure how that is possible.

Let's try ~~rather ammonia~~ sodium hydroxide (318°C)
NO! it damages & melts up lead

Use Ammonium Sulfate You get it a little too hot.

H₂O Initial = 18.6°C

H₂O Final = 25.0 25.1 25.0

$$MP = (340)(4.184)(25 - 18.6) + 25.0 = 341^{\circ}\text{C}$$

~~36.0~~ (1.80)

169 Woke sheets after
melting block!

169°C
Way way too high.
Repeat.

NaCl again

Water Initial = 19.2°C

Water Final = 34.35

$$340(4.184)(34.35 - 19.2) + 34.35 = 783^{\circ}\text{C}$$

(369ms) (1.80) 783°

vs 801° Error = 2.2%. This is excellent still.
We could use 354 gms.

$$= 813 \quad \underline{\underline{x = 798}}$$

Tho mean we want to, up to stainless exp.

Use

$$M_w = \underline{347 \text{ gms}} \text{ w/water filled to } 340 \text{ ml.}$$

$$m_p = 36.0 \text{ gms.}$$

$$C_p = \underline{0.00}$$

I do not know why it is
tho high but it is.

Let's try manganese sulfate.

$$T_w \text{ Initial } 17.6^\circ \text{C}$$

$$32.0$$

It could ended to that you let the get
too hot.

$$MP \approx \frac{(347)(4.184)(32 - 17.6) + 32}{36.0(0.00)}$$

$$= 750$$

Actual is 710

I do agree that it got this too hot.

O.k. what you really have is

$$\frac{340 \text{ gm}(4.184) + 18 \text{ gms}(1.5)}{4.184 + 1.5} =$$

$$\underline{358 \text{ gms}} (4.00)$$

So what we really have is with the combined stainless cup

$$Mw = 355 \text{ gms} - \text{loss}$$

We can estimate that @ 3 ml

n

$$Mw = 355 \text{ gms}$$

$$\text{with } Cw = 4.00 \text{ mod. fixed.}$$

So let's go back to salt NaCl

New Cp

$$355 \frac{(4.0)(14.90)}{36(x)} = \frac{798^\circ\text{C}}{798^\circ\text{C}} \quad x = \frac{0.77}{0.77} \text{ Case 1}$$

$$\text{Case 2: } \frac{34.35}{19.2}$$

$$355 \frac{(4.0)(32 - 19.2)}{0.77(36)} + 32 = 808$$

$$\text{Actual} = 801 \quad \text{Error} = \frac{0.25\%}{x = 903}$$

OK, you have it.

$$Mw \text{ with } 340 \text{ ml of Metal Cap} = 355 \text{ gms}$$

$$Cw (\text{mod. fixed w/ Cap}) = 4.00$$

$$Mp = 36.8 \text{ gms}$$

$$Cp = 0.77 \text{ calibrated w/ NaCl.}$$

Now we can apply this to $MnSO_4$
but realize we got it too hot

$$MP = \frac{355(4.00)}{36(.77)}(32 - 17.6) + 32^\circ C$$

$= 770^\circ C$ but actual is $710^\circ C$
you did get it too hot

Would you like to try again $MnSO_4$

$$MW = 355 \text{ gas } (340 \text{ ml} + \text{Cap})$$

$$T_w(\text{initial}) = 18.1 + 18.1 + 18.1 + 18.3$$

$$T_w(\text{final}) = 30.3$$

$$MP = \frac{355(4.00)}{36(.77)}(30.3 - 18.3) + 30.3$$

$= 645$ But actual is $710^\circ C$

The method seemed sound, this time.

10 $C_p = .75$ $MP = 660$ That is a big difference
from before?

You may need to do this again. The stone was
not hot enough?

I think you need to try KCl

Actual is $710^\circ C$

$$\frac{645}{+ 710}$$

$$12 = 708$$

which is surprisingly
close

(moving) \rightarrow close
I think you need to leave your
parameters alone & take averages.

Our solution is therefore .057M of KCl

And the conductivity measured is: 7.15 mS

Now to CC crystal

$$\text{wt of beaker} = 34.91 \text{ gms} \quad 88.71$$

$$\text{Beaker} + \text{CC} = 35.13 \quad - 0.22$$

$$\text{Beaker} + \text{CC} + \text{H}_2\text{O} = 88.71 \text{ gms} \quad - 34.91 = 53.80 \text{ ml}$$

$$\text{Therefore } \Delta \text{CC} = 0.22 \text{ gms}$$

Assuming it is KCl our M soln would be

$$\frac{.22 \text{ gms}}{74.55} = .00295 \text{ M if } 1000 \text{ ml} \quad \frac{1000}{53.80} = 18.664$$

$$\text{So } 18.664(.00295 \text{ M}) = .055 \text{ M Hypothetical KCl}$$

$$\text{So } \frac{.055}{.057} (7.15 \text{ mS}) = 6.90 \text{ mS anticipated}$$

$$\text{Error} = 0.6\%$$

We measure 6.94 mS
Excellent

We have a match.

Now a /i/ Voltammetry

2. Density
3. Melting point
4. Cubic Crystal
5. Chloride Ion Test
6. Appearance / Hg scope
7. Conductivity
- e. Solubility tests

The shows you that you should not to destroy
your measurements. Some material may be
leave to determine the other.

1. Examine urine based culture
2. Examine HEPA Filter

Sep 10 2016

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Many many questions as usual?

1. Does urine sugar w/out CDB produce hydrocarbons? The use of no value

2. Are hydrocarbons produced by the CDB? w/a urine culture? If so, which ones? The all seem very off except for CO_2 & CO .

3. What is the significance of the glycol or dithioxy glycol? It is created by the CDB.

* 4. Can Lanthanum precipitate phosphate from the rainwater?

5. Do the CDB proteins dissolve in methanol? Only very slightly, but some specific IR from it.

6. Can urine be placed into the GC? Yes! I have detected urea!

* 7. What are the solids in the HEMA filter?

Are they amenable to IR?

What about microscopy?

The does seem to be a problem. Electrochemistry is the best.

8. Can you develop a method to monitor the culture electrochemically?

Small Test tube, electrodes? Conductivity meter?

The Urine-sugar - Fe medium WITHOUT CDB
also is producing ethane so there is
nothing unique there. Assuming that there is
ethane and not CO_2 which makes it even
less unique. There is no strong sign
of CO_2 production by any urine-sugar
culture so this can't doubt as to its validity
as a medium.

The HEPA filter matches the rainfall.

The HEPA filter matches the CDB Protein Complex

The HEPA filter has a reasonably close match
with: DECAHOIC ACID
2 acetyl ether ethyl ester

This is an important discovery.

What is a solvent that will leave a clean
peak? Pure Xylene

Let me answer some of your questions today.

1. The urine-COS cultures appear to be a complete bust
2. The red test tube layer from CDB is a new compound to be explored.
3. Plastics (phthalates) come from the end product COS
4. Capric acid (decanoic acid) is from HEPA & rainwater. This is found in lettuce and coconut oil. It is C_{10} , only to be found in animal and some plant fats. It is a fatty acid. It is not supposed to be in bacteria. Caproic Acid (C_6) is, but it is within LPS.
5. Solid analysis of HEPA did not go well yet. Maybe microwave?
6. ZnSe crystal? Acids, bases? Only 6.5 - 9.5 pH. No bases either! Very mild base is OK No, not so good
7. We are learning quite a few structural details and overlap between HEPA, rain, & CDB.

Where less 95% water.

2. The water is not pure.

3. The water is not pure.

4. The water is not pure.

5. The water is not pure.

6. The water is not pure.

7. The water is not pure.

8. The water is not pure.

9. The water is not pure.

10. The water is not pure.

11. The water is not pure.

12. The water is not pure.

13. The water is not pure.

14. The water is not pure.

15. The water is not pure.

16. The water is not pure.

I believe that we have detected and identified our first "Contaminant" in a solvent, i.e., urea in water, i.e., urine. We get an area of 1.7% which is quite in keeping w/ the chart.

Everything else is inorganic & non volatile except ammonia?

The melting point of urea (which is a solid that is highly soluble in water) is 133°C. so that is very low. How would you detect ammonia?

We are therefore detecting urea. The water is very inorganic & say and trap w/ GC.

Urine

- 0.05% Ammonia
- 0.18% Sulphate
- 0.12% Phosphate
- 0.6% Chloride
- 0.01% Magnesium
- 0.015% Calcium
- 0.6% Potassium
- 0.1% Sodium
- 0.1% Creatinine
- 0.03% Uric acid
- 2% Urea

95% Water

You could probably collect urea by
evaporating urea. But many show
it stink.

What else is urea soluble in?
Can we extract it?

It is diff. sol. in ethanol.

What about methanol? It is more or
much in water and ethanol.

It does seem highly soluble in methanol (166 gms/l)

"
Bilin urea causes irreparable steel damage
'to a hole!'"

OK, what is really good here is that I have
detected something soluble in a solvent, i.e.
urea w/in water. This is great.

Water is always problematic in the GC as it takes a
long time to clean out.

In strongly basic, the PO_4^{3-} predominates
 You solved the problem! pH matters.
 Add 1M KOH to the solution prior to adding LaCl_3 !

Phosphate Testing

We have a very interesting development with
 phosphate testing. It should be, without doubt
 lanthanum chloride that I have received.

It is strange. La^{+3} Cl^{-1} LaCl_3
 LaCl yes

My goodness we have PO_3^{3-}
 PO_4^{3-}

So we must be forming
 Lanthanum Phosphate

HPO_4^{2-}
 $\text{H}_2\text{PO}_4^{-}$

It is $\text{LaPO}_4 \cdot x \text{H}_2\text{O}$

This means that it is only binding of PO_4^{3-}

Not PO_3^{3-}
 Not HPO_4^{2-}
 Not $\text{H}_2\text{PO}_4^{-}$

So lanthanum chloride is restricted
 to a particular form of
 the phosphate ion. But there
 are four incarnations of the
 phosphate ion!

+1 +2 -3

We tested with NaH_2PO_4 OK that is why it worked.

+2 +1 -3

We also have Na_2HPO_4 it would work also

but PO_3^{3-}
 HPO_4^{2-}
 $\text{H}_2\text{PO}_4^{-}$ } would not work!

in weakly basic forms the
 HPO_4^{2-} predominates

The pH of the solution determines what form of phosphate ion is present

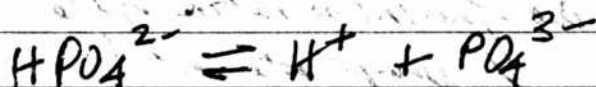
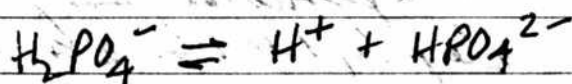
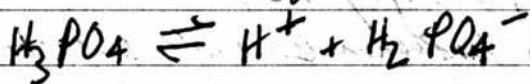
Strongly acidic	H_3PO_4
Weakly acidic	$H_2PO_4^-$
Strongly basic	PO_4^{3-}
Weakly basic	HPO_4^{2-}

This is the nature of the issue.

Solution: Drive the solution to strongly basic so that PO_4^{3-} forms

Then add $LaCl_3$.

We know now that our reactants probably have a mix of HPO_4^{2-} and $H_2PO_4^-$



When you tested phosphoric acid, it was a highly acidic solution so it did not work there either just like the rain water. But add KOH and it will work!

Sep 11 2016

We made some good progress yesterday with a
series of isolated but important events.
You are starting to run out of time in the lab.

Some questions on your mind are

1. Rampall metals - we actually did make an
analysis already. You have many controls you can
work on a few extra steps to develop techniques.
Between electrochemistry, TSC and fundamental
physical properties & polarimetry you should
have all that you need for the winter.

In addition, you will have five ideas.

2.

2.

Let's move on to next set:

1. Env. filament is rather important I would say
Both organic and inorganic.
2. How do you get an acid/base aqueous sample
into ATR?
3. What is the next example of something to analyze by GC
4. Headspace & vacuum improvement?
5. Ester & ether into GC next? What is an
ester & an ether for? What are its properties?

Electrochemistry has no problem w/ acid base solutions but IR does!

We are restricted to pH 5-9 w/ ATR

Also no oxidizers like Bleach!

Also no ammonia, no EDTA

What if you were to heat it in methanol instead?
What if you were to transfer it to methanol?
Use that as an example.

But methanol is not good polar enough to separate. MeT Xylene?

Your hair experiment did not exactly go as smooth as you would like.

You have a good system of breaking down the hair now w/ strong laser and the microwave @ moderate heat is probably 3 ft ~ 5 minutes.

But you do have a problem in getting out of the strong acid-base mode, where you can't use your ATR.

What happens if you neutralize the base?

Okay, the answer (at least some time)
to the strong acid-base ATR problem
is to NEUTRALIZE the acid.

This will create water and a salt, which
is fine.

It seems to have worked perfectly w/ hair.

This method could apply to many solids.
Microwave digester w/ a strong acid or
base and then neutralize.

I am learning how to prepare a hair
sample. Could be both IR & GC.

1. Microwave hair in strong KOH w/ modest power
until it dissolves in water.
2. Filter it (double)
3. Dry the solution to residual level gradually,
i.e., evaporate all water in a water glass.
4. See if the remaining solids will dissolve in
methanol or ethyl acetate or acetone
or some polar solvent. (volatile).

Pyrolysis is another plan. IR Pyrolysis maybe
a lot easier.

If proteins precipitate out @ neutral pH then
this method does not work.

You have sample is lovely very good.
It is drying in a cylinder in a powder.

It is interesting but the finest hair powder
in the world is doing nothing in IR ATR.
I am not sure why but it is a shamey nothing.

We have success now w/ a level of extractor
the acetone extraction (and methanol washes).
Layered film of acetone extract on ATR is
working.

The acetone or methanol extract has a definite pink
color to it. This is unusual. Maybe NIR is
useful also. Maybe GC is useful also.
Maybe VIS is useful also. UV would
be if I had it.
I have succeeded. It took a lot of work
but it is worth it.

Methanol & acetone work w/ the dried
powder to produce the pink solution. Film
in IR ATR works.

Sep 12 2016

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Another exciting day for Clifford!

1. Photograph the red test tube layer

2. Digest large sample hair

3. Screen shot

4. Apply hair methods developed to the Env. Filament.

5. Repeat GC w/ ethyl acetate

6. Another GC experiment w/ something dissolved
(must be volatile)

7. Look @ TLC boxes

8. Other major projects before winter still included

1. DNA Electrophoresis

2. Protein Study - Electrophoresis

9. We are looking @ our list of May 31 2016
and evaluating it. We have done fairly well.

The Week of May 31 2016 was:

Progress Report:
Sep 12 2016

1. DNA Work NONE
2. Env Filament Work Initial Progress
3. CDB, Protein & Lipids Work Electrochemistry, Digestion
Some Progress, Overlap w/
Env. Samples, Distillation Progress
4. Write up rainfall studies Additional Findings, Biological,
Organic
5. IR Recovery Very Good w/ Search Capabilities now
& DB available
6. Electrophoresis NONE
7. [Redacted] Book [Redacted] OK!
8. HAN Analyzer, IR & GC Digestion Progress, Initial Organic
IR work
9. VINE Analyzer IR & GC GC Analysis is Favorable
10. GC Skill Development, Application Model Development, Ureas,
Esters, Ketones, Ethers, Polarity, Pimpak
11. Davis, Organic Chemistry Very Little
12. Citizen Samples Generally good, Two Primary Samples
13. HEPA Filter Analysis Good Solvent work, IR Biologicals
Still need electrochemistry
14. Distillation Studies Very good work here
15. Pyrolysis & Headspace Study Pyrolysis good work, Headspace review

We have generally done fairly well

What is organizing now in (in the lab)

Lab

1. Digestion HAN Analysis
2. ENV Filament Digesta Analysis
3. HEPA Electrochemistry
4. Headspace Study
5. GC: Ketones, Esters, ~~Alkenes~~, ~~COOL~~
6. Electrophoresis - DNA?
7. Protein Analysis
CDB - milk, General
- B. TLC Prep

Field

1. Supplement Paper
2. Rainfall Paper
3. Analyze IR
4. Analyze GC
5. Electrochemistry
Galvanic & Impedance
6. Physicochemical Properties
MP, BP, IR, Density, pH
O, TDS, ORP, ~~Carbon~~
7. Polarimetry
8. UV-VIS
9. % Carbon
10. Rile, Oscilloscope
11. TLC!
12. Paper Chromatography!
13. Paper Electrophoresis!
14. Refractometer

Let's work up a Naptha headspace problem.
It looks perfect, C7-C15
w/ cyclic compounds. A good combination!

Let's setup headspace
& then compare to IR.

For Hair Digestion

1. Microwave of cone type moderately & steadily
2. Neutralized the pH!
3. Evaporate in glass @ 60°C
4. Powder the sample
5. Consider solvents such as acetone, ethanol, methanol (NO WATER)

Acetone is most volatile & easiest to
use w/ IR.
Consider GC also.

We have learned that you do not want to be
treating in boiling stage & pyrolyzing hair.

You are doing some very good sample prep. You now
have about 15ml of very pure finely powdered
hair sample. You are learning that a fine powder
in solution, even if not entirely dissolved, can
still make a fine 1/16" layer for IR &
ATR if placed on an evaporating solvent.

Sep 13 2016

A potentially important finding. Hair is
testing positive for phosphate present.
I do not see evidence yet they should be there
along w/ 15-guanide

He there does not make a single reference to
phosphorus in hair 365 page analysis

Level of phosphorus in both [redacted]
appears to be the same.

Phosphorus is definitely in hair.

Sep 15 2016

In hair, the weak peak @ ~ 2150 is not cyanide.

It is an alkene.

ATR Blood Prep

Also, we have learned how to IR Blood on the ATR properly.

1. Put a drop of blood on the ATR.
2. Put on the slide and let it sit, maybe up to a half hour while it slowly coagulates.
3. Remove the slide w/ out scratching the crystal surface.
4. The blood will then dry into a thin film that gives a good ATR plot.

Otherwise the blood never dries or is too thick and is dominated by water or too thick for a good ATR sample. You are getting good results now.

Believe it or not, the closest match to the blood sample is the Env. Filament project average of KCI & ATR work combined July 05 2015.

VIS - NIR Work.

The CDB are producing an reddish coloured alcohol. This implies a transition metal, most likely, combined w/ an alcohol.

We also have (it needs to be confirmed) ethane production by the CDB per GC. This is only @ 150°C. This must be confirmed by Control mass.

We are after:

1. Hair
2. Blood
3. Saliva
4. The "Red Layer"

Urine?

We have an alkene-iron-alcohol combination does not sound good

We are making progress in each. The common thread seem to be alkynes. These can be tested out they are highly reactive. Potassium Permanganate

!!!

We get a very positive test for alkynes with the CDB red layer + yellow.

Yellow means an unsaturated hydrocarbon NOT aromatic

w/ blood we get reddish brown. A major red brown precipitate is from the blood.

KMnO₄ tests as they passed w/ both
blood & culture development.

Culture Development for alcohol & alkynes
Blood for alkynes

IR & KMnO₄ tests both part.

Blood & IR positive for alkenes (or) alkynes
Brown

Red layer in testing positive for alkynes.
Yellow

Dilute
Acid solution turns colorless.
Slightly alkaline turn brown

so acid is best YES!

Ok shp to presses.

Both Blood and the CDB Red Layer formation
test positive for the presence of
alkynes by both IR & Baeyer Test.

(uses Acid + Potassium Permanganate)
Acid method is better since it turns the
solution clear, even with blood.

Therefore in acidic conditions for both:

The CDB Baeyer test turn the solution from red to ~~clear~~ yellow with the addition of several drops of KMnO_4 .

The blood turns clear after several micro drops of KMnO_4 .

1. Use about 2-3 ml of water.
2. A few small drops of blood from a finger prick (turns light red)
3. Add micro drop of KMnO_4 . It will turn progressively clear.

This is potentially very important.

Alkyne is both blood & the culture.

You need to study alkyne in detail.

Alcohol
Alkyne
From
Acid

Ritter Reaction(?)

1. Polymerization of ~~alkyne~~ ^{Alkyne} w/ acid
2. ~~Alkyne~~ Alkyne an

Sep 16 2016

Our polarimeter arrives today!

It's a little larger than I thought it might be.
 Could be a little tricky to bring on our
 trip but I think that it is possible.

We put some sugar in 100 ml and we
 measure 1.15° degree rotation.

$$1.15^\circ = 100 \times \alpha = .0115$$

$$T = 2.800 \times \alpha = .0331\% \text{ stock solution.}$$

$$\alpha = \frac{\alpha_{obs}}{C \cdot l}$$

l is decimeters cell length not
 $C = \text{gms/ml}$
 $\alpha = \text{specific rotation}$
 α_{obs}

n

$$C = \frac{\alpha_{obs}}{\alpha \cdot l} = \frac{1.15^\circ}{\alpha \cdot \frac{10}{10}} = \frac{1.15^\circ}{\alpha \cdot (1)}$$

$$\alpha = 64.5^\circ \quad \text{so } C = \frac{1.15^\circ}{64.5^\circ} = .018 \text{ gms/ml}$$

$$\text{Since } 1 \text{ ml} = 1 \text{ gm} = \frac{.018 \text{ gms}}{1 \text{ gms}} \quad \frac{1}{1.8 \text{ gms}} \quad x = 18,000 \text{ PPM}$$

$$\text{So you can weight it and check. Say } = \frac{1.8 \text{ gms}}{100 \text{ ml}}$$

For now let's measure:

Our concentration is

$\phi.45 \text{ gms}$

$\phi.45 \text{ gms}$ table sugar
100 ml

$$100 - 45 = 99.55 \text{ ml}$$

measure $\phi.5^\circ$

$$C = \frac{\alpha_{\text{obs}}}{\alpha \cdot (1.0)} = \frac{\phi.5^\circ}{64.5^\circ} = .00775 \text{ gms/ml}$$

$$= \phi.775 \text{ gms/100 ml}$$

Well it's off but maybe it's tolerable?

It is sucrose. So what is the error? from?

Now we measure $\phi.30^\circ$

This leads to

$$C = \frac{\phi.30^\circ}{64.5^\circ} = .00465 \text{ gms/ml}$$

$$= .465 \text{ gms / 100 ml}$$

vs $\phi.45 \text{ grams}$

Excellent work

Apparently the lamp had to warm up further
or the solution had to completely dissolve.

Either way, you did it perfectly!

Sweet Job,

you might need to feel the vial to the
very tip.

Now we feel to vial the entire way.
We measure:

We end up measuring from .2 - .45°

that give an avg of $\phi.325^\circ$

$$C = \frac{\phi.325}{64.5(1)} = .005 \text{ gms/ml} = \frac{\phi.5 \text{ gms}}{100 \text{ ml}}$$

So we are measuring to $\phi.05 \text{ gms}/100 \text{ ml}$
This is quite good. $\approx 50 \text{ mg}$ per 100 ml
ACL is working well.

Can red test tube layer

We have optical rotation of

0.1°	-0.5	-0.05	
0.0°	$+0.5$	$.15$	$\bar{x} = +1.05$
0.1°	$+0.5$	$.15$	
0.0°	-0.05	-0.05	

Therefore Concentration is so low as to not be detectable as it is not chiral.